Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District 1	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DIVIDION		30-015-28404		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Le	ease No.		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Rodke AOY 8. Well Number		
1. Type of Well: Oil Well 🗵 Gas Well 🗌 Other] 1		
2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation 3. Address of Operator			025575 10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210			N. Seven Rivers; Glorieta-Yeso		
4. Well Location		······			
Surface A : BHL H	660 feet from the North 1968 feet from the North		feet from the feet from the		
Section 21	Township 19S Rar	nge 25E	NMPM Eddy	County	
	11. Elevation (Show whether DR,				
	3487	GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				TERING CASING	
TEMPORARILY ABANDON				ND A	
PULL OR ALTER CASING		CASING/CEMEN	IT JOB		
DOWNHOLE COMMINGLE					
OTHER:		OTHER: Plugb	ack and recomplete	\bowtie	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1/2/LL NULDON N LOOLLE C'ILL					
1/2/11 – NU BOP. Pumped 80 bbls fluid down annulus and 30 bbls fluid down tubing. TOOH with tubing. Ran a GR/JB to 7650'. Set a 7' 23# CIBP at 7630' with 35' cement on top. Loaded hole with 280 bbls fluid. Tested 7' casing to 1000 psi, held good.					
1/3/11 – Located collar leak on 8 th jt in. Removed bad jt. Test a total of 179 jts tubing in hole to 2000 psi, held good. Spotted 26 sx					
Class "C" cement from 5828'-5668'. Spotted 24 sx Class "C" cement from 3528'-3378'.					
1/4/11 – Ran a gamma ray log to correlate. Perforated Yeso 2378'-2406' (29), 2422'-2433' (12), 2448'-2458' (11) and 2476'-2506' (31).					
Acidized with 5000g 15% NEFE DI acid. 1/5/11 – ND BOP.					
1/16/11 – Frac with a 25# borate XL, 4450 bbls fluid, 128,257# 16/30 white sand, 47,117# 16/30 RCS. 2-7/8" 6.5# L-80 tubing at 2646'.					
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				PINED	
Spud Date:	Rig Release Da	nte:	[]	FEB 22 2011	
			/N	MOOR	
	• •			RECEIVED FEB 2 2 2011 MOCD ARTESIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE (January 31, 2011					
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168					
For State Use Only					
APPROVED BY: Conditions of Approval (if any):	TITLE G	ologist	DATE	3/3/2011	
/					