

Submit To Appropriate District Office Two Copies District I 1525 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-37786 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Chevron BOT 6. Well Number: 5H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	5	24S	29E		2310	South	2310	East	Eddy
BH:	J	32	23S	29E		7608	South	1672	East	Eddy
13. Date Spudded RH 5/23/10 RT 5/26/10	14. Date T.D. Reached 6/12/10	15. Date Rig Released 6/14/10		16. Date Completed (Ready to Produce) 1/29/11		17. Elevations (DF and RKB, RT, GR, etc.) 2952'GR 2979'KB				
18. Total Measured Depth of Well 12,772'		19. Plug Back Measured Depth 12,739'		20. Was Directional Survey Made? Yes (attached)		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8650'-12,722' Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"	Conductor		80'		26"		Redi-mix to surface			
13-3/8"	48#		598'		17-1/2"		510 sx (circ)			
9-5/8"	36#		2790'		12-1/4"		875 sx (circ)			
5-1/2"	17#		12,772'		8-3/4"		1230 sx (TOC 5000'est)			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2-7/8"		7125'							
26. Perforation record (interval, size, and number) 12,722' (12) 11,650' (6) 8650' (6) 12,602' (12) 11,150' (6) 12,482' (12) 10,605' (6) 12,362' (12) 9650' (6) 12,150' (6) 9150' (6)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,362'-12,722' Spotted 2500g 15% HCL acid to top perf down tbg 12,362'-12,722' Acidized w/2500g 7-1/2% acid, Frac w/30# borate gel, 191530# 20/40 Jordan-Unimin, 84,659# 20/40 Super LC										
28. PRODUCTION										
Date First Production 1/30/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/7/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 243	Gas - MCF 422	Water - Bbl. 36	Gas - Oil Ratio NA			
Flow Tubing Press. NA	Casing Pressure 360 psi	Calculated 24-Hour Rate	Oil - Bbl. 243	Gas - MCF 422	Water - Bbl. 36	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By J. Elizondo				
31. List Attachments Logs, Deviation and Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Tina Huerta</u> Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>February 23, 2011</u> E-mail Address <u>tinah@yatespetroleum.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt 592'	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt 2584'	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T.Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs 6555'		T.Todilto	
T. Abo	T. Rustler 286'		T. Entrada	
T. Wolfcamp	T. Bell Canyon 2834'		T. Wingate	
T. Penn	T. Cherry Canyon 3656'		T. Chinle	
T. Cisco	T. Brushy Canyon 4930'		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology