

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37700
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Muy Wayno State
8. Well Number 1H
9. OGRID Number 005380
10. Pool name or Wildcat Pierce Crossing; Bone Spring, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3182' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>2240</u> feet from the <u>West</u> line Section <u>7</u> Township <u>25S</u> Range <u>30E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3182' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: New Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/24/10 - RU WL trk, pull cb1 fr 800-400, set RBP @ 4800' dumped 3sxs sd, RD
7/07/10 - MIRU cmt equip & WS pmp trk, load 7" csg 1/BFW, pump 100sxs "C" w/20% CaCl, followed w/100sxs "C" w/.5% Halad-322 & tailed w/200sxs "C" neat, RD
7/29/10 - MIRU PU - RU pmp trk, circ sd off of RBP w/70bb1s 2% kcl wtr, POOH
7/30/10 - RU csg & vac trk, RIH w/seal assy, xover, 194jts 4-1/2" 11.6# P110, LT&C csg & 20', 3', 16' of 4-1/2" 11.6#, P110, LT&C csg subs, tested to 8000psig above slips, RD
7/31/10 - RU pmp trk & circ 245bb1s 2% kcl wtr, latched into liner hanger @ 8222', ND BOP & (cont'd next page)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 12/20/10

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY David May TITLE Field Supervisor DATE 3-17-11

Conditions of Approval (if any):

Muy Wayno State 1H
C-103 cont'd

7/31/10 cont'd – NU frac valve, RD

8/14/10 – RU frac equip, L&T TCA w/1bbl 2% kcl wtr, frac Avalon shale fr 11990-12188' w/1000 gls Clay safe H acid, 25500gls slick wtr, 25000gls wtr frac G-R 9210, 35000gls Delta frac 200-R carrying 25000# 100 mesh & 75000# 20/40 PRC, RD

8/17/10 – removed & transport 3000bbbls 2% kcl wtr fr frac tanks, RU rev unit

8/18/10 – RIH w/2-3/8" notch collar & 253jts tbg to 8293', circ bottom up, POOH w/2-3/8" tbg

8/19/10 – ND BOP & NU valve, RDMO PU, waiting on CT unit

8/26/10 – RIH w/CT unit, circ bottom up w/2% kcl wtr & nitrogen, PUH w/CT & wash nozzle to 8000'. Wash nozzle while circ 5% kcl wtr w/lub beads, tag@12146', circ bottom up, POOH and RD

8/30/10 – RIH w/perf gun & 1.25" CT, tag 1.65" delta stim sleeve @ 11702'. PUH & perf @ 11692' (6' gun, 6 SPF & 36holes), POOH, RD

9/03/10 – RU frac equip, pmped 30bbbls 2% kcl, wtr followed w/1200gls 5% acid & 217bbbls 2% kcl wtr, pmped 1000gls 5% acid followed w/46bbbls 2% kcl wtr, shifted Delta sleeve @11373' w/7300psig, pmped 2000gls 5% acid w/1700gls of gels

9/04/10 – cont to attempt to est inj ate break down lateral fr 11513-11256" @ 8100psig w/acid & gel, shift Delta sleeve @ 11161' w/7000psig

9/05/10 – Cont to attempt to est inj rate & break lateral 11256-11044" @ 8000psig, frac Delta fr 11256-8445' w/1.3million# 20/10 PRC down 4-1/2" tbg @ 7500psig, flushed w/ 131bbbls 2% kcl wtr, RD

9/08/10 – RIH w/3-1/2" OD 4blade bit, agitator, motor & 2" CT, brk circ w/1bbl 2% kcl wtr, DO 15 stim sleeves & tag LTC Delta stim @ 12099', circ btm up w/2% kcl wtr, POOH

9/09/10 – RDMO CT unit, MIRU PU, RU WL trk, RIH w/3.75" gauge ring & WL to 7400', POOH, RIH w/4-1/2" pkr w/pmp out plug & WL, set pkr @ 7290', POOH, RD,

9/10/10 – RIH w/on off tool, 221jts of 2-3/8" 4.6# EUE J-55 8rd TB tbg, 2-3/8"x10', 8', 6', 4' J55 tbg subs, latched onto pkr @ 7290', ND BOP & NU WH, RU pmp trk, L&T TCA w/ 1 bbl 2% kcl wtr to 500 psig, pmped pmp out plug @ 2900psig. RD, NU WH to manifold, flowed well back on 18/64 choke for 21hrs

9/13/10 – flowed well back on 18/64 choke for 24 hrs, RDMO PU.

MUY WAYNO 7 STATE 1H

ELEV: GL: 3182'

