Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	June 19, 2008 WELL API NO.
District II	30-015-37751
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Folk State
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other	8. Well Number 05
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701	10. Pool name or Wildcat Empire; Glorieta-Yeso, East 96610
4. Well Location	Empire, Giorieta-Teso, Last 70010
Unit Letter I: 2310 feet from the South line and 330 feet from the East line	
Section 17 Township 17S Range 29E NMPM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3593' GR	
3393 UK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	ГЈОВ 🗌
DOWNHOLE COMMINGLE	
	npletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
43/30/40 Test sesion to 3500 noi for 30 mine Ok. Borf Lower Blinchn, @ 4793 4093 w/ 4 CDE 36 holos	
12/28/10 Test casing to 3500 psi for 30 mins. Ok. Perf Lower Blinebry @ 4782 – 4982 w/ 1 SPF, 26 holes. 1/3/11 Acidize w/3,500 gals acid. Frac w/173,172 gals gel, 150,835# 20/40 White sand, 31,404# 20/40 CRC.	
Set comp plug @ 4745. Perf Middle Blinebry @ 4520 - 4720 w/1 SPF, 26 holes. Acidize w/3,500 gals	
acid. Frac w/ 143,480 gals gel, 146,027# 20/40 White sand, 33,740# 20/40 CRC. Set comp plug @	
4475. Perf Upper Blinebry @ 4250 - 4450 w/ 1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/	
128,446 gals gel, 146,286# 20/40 White sand, 33,829# 20/40 CRC. Set comp plug @ 4205. Perf	
paddock @ 3990 - 4180 w/ 1 SPF, 26 holes. Acidize w/ 3,000 gals acid. Frac w/ 109,872 gals gel, 103,097# 20/40 White sand, 23,854# 20/40 CRC.	
1/10/11 Drill out plugs. Clean out to PBTD 4983.	RECEIVED
1/11/11 RIH w/150jts 2-7/8" 6.5# J55 tbg, SN @ 4781'.	
1/12/11 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.	FEB 04 2011
Smud Data: 12/1/10 Rio Release Data:	12/8/10 NMOCD ARTESIA
Spud Date: Rig Release Date:	12/0/10
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Analyst DATE 1/31/11	
Type or print name <u>Chasity Jackson</u> E-mail address: <u>cjackson@conchoresources.com</u> PHONE: 432-686-3087	
For State Use Only	
APPROVED BY: Double Superv Conditions of Approval (if any):	150(DATE 2-8-11