Office District I 1625 N. French Dr District II			of New Me			Form C-1	
		Energy, Mine	rals and Natu	ral Resources	WELLADI	June 19, 20	
	., Hobbs, NM 88240	OT	DD # / 1 / 2 - 2	B	WELL API 30-015-377		
1301 W. Grand Av	e., Artesia, NM 88210		ERVATION			Type of Lease	
District III 1000 Rio Brazos R	.d., Aztec, NM 87410		outh St. Fran		STA		
District IV		Sant	a Fe, NM 87	505		& Gas Lease No.	
1220 S. St. Francis 87505	Dr., Santa Fe, NM						
	SUNDRY NOTICE	ES AND REPORT	S ON WELLS	<del></del>	7. Lease Na	ame or Unit Agreement Name	
	IIS FORM FOR PROPOSAL					Folk State	
PROPOSALS.)	ERVOIR. USE "APPLICA"	HON FOR PERMIT" (	гокм С-101) FO	к бисн	8. Well Nu	mber	
1. Type of We		as Well 🔲 Other	r			10	
2. Name of Op			•			9. OGRID Number	
COG Operation			-		229137  10. Pool name or Wildcat		
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701						me or wildcat orieta-Yeso, East 96610 J	
4. Well Location		.,			, Jp., G.		
	etter J : 1650	feet from the	South line	and <u>2310</u> fee	et from the F	ast line	
Section		Township 175		29E NMF		Eddy County	
Section	7	11. Elevation (Short					
	Add .		)5' GR				
•	12. Check Ap	propriate Box to	o Indicate Na	ature of Notice	, Report or C	Other Data	
	_				-		
	NOTICE OF INT				,	REPORT OF:	
	<del></del>	PLUG AND ABANI	DON [	REMEDIAL WO		ALTERING CASING	
TEMPORARIL'		CHANGE PLANS		COMMENCE DE			
PULL OR ALTE		MULTIPLE COMPL	- ⊔	CASING/CEME	MI JOB		
DOWNHOLE C	OWNVIINGLE L		ļ				
OTHER:	<u> </u>			OTHER: Co	ompletion		
						nt dates, including estimated	
		). SEE RULE 110	3. For Multipl	e Completions: A	Attach wellbore	diagram of proposed comple	
or recor	mpletion.					•	
12/30/10	Test csg to 3500 ps	si for 30 min, ok.					
1/2/11	Perf Lower Blinebry	y @ 4790 – 4990					
1/3/11	Acidize w/3,500 ga	ls 15% HCL. Fra			9# 16/30 white	e sand, 30,526# 16/30	
	CRC. Set CBP @						
	•	(A) AEOO AZOO	1 1 CDE 26 h				
	Perf Middle Blinebr					5% HCL. Frac w/111,387	
	Perf Middle Blinebr gel, 144,897# 16/36	0 white sand, 33,	415# 16/30 C	RC. Set CBP @	0 4475.		
	Perf Middle Blinebr gel, 144,897# 16/30 Perf Upper Blinebry	0 white sand, 33, y @ 4250 – 4450	415# 16/30 C , 1 SPF, 26 h	RC. Set CBP (colores. Acidize w	0 4475. /3,500 gals 15	5% HCL. Frac w/111,387 ( % HCL. Frac w/108,767 g	
	Perf Middle Blinebr gel, 144,897# 16/3 Perf Upper Blinebry gel, 129,331# 16/3	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36,	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C	RC. Set CBP @ oles. Acidize w RC. Set CBP @	0) 4475. /3,500 gals 15 0) 4205.		
	Perf Middle Blinebr gel, 144,897# 16/3 Perf Upper Blinebry gel, 129,331# 16/3 Perforated Paddoc gel, 110,179# 16/3	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180 0 white sand, 22,	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C , 1 SPF, 26 h	RC. Set CBP (colors. Acidize was RC. Set CBP (colors. Acidize was colors.)	0) 4475. /3,500 gals 15 0) 4205.	% HCL. Frac w/108,767 g	
	Perf Middle Blinebr gel, 144,897# 16/3 Perf Upper Blinebry gel, 129,331# 16/3 Perforated Paddoc gel, 110,179# 16/3 Drill out plugs to Pt	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C , 1 SPF, 26 h 822# 16/30 C	RC. Set CBP (coles. Acidize was RC. Set CBP (coles. Acidize was RC.	0 4475. /3,500 gals 15 0 4205. 3,000 gals 15	% HCL. Frac w/108,767 g % HCL. Frac w/90,192 ga	
1/7/11	Perf Middle Blinebr gel, 144,897# 16/30 Perf Upper Blinebry gel, 129,331# 16/30 Perforated Paddoc gel, 110,179# 16/30 Drill out plugs to PE RIH w/114 jts 2-7/8	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C , 1 SPF, 26 h 822# 16/30 C	RC. Set CBP (coles. Acidize was RC. Set CBP (coles. Acidize was RC.	0 4475. /3,500 gals 15 0 4205. 3,000 gals 15	% HCL. Frac w/108,767 g % HCL. Frac w/90,192 ga	
1/7/11	Perf Middle Blinebr gel, 144,897# 16/3 Perf Upper Blinebry gel, 129,331# 16/3 Perforated Paddoc gel, 110,179# 16/3 Drill out plugs to Pt	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C , 1 SPF, 26 h 822# 16/30 C	RC. Set CBP (coles. Acidize was RC. Set CBP (coles. Acidize was RC.	0 4475. /3,500 gals 15 0 4205. 3,000 gals 15	% HCL. Frac w/108,767 g % HCL. Frac w/90,192 ga	
1/7/11	Perf Middle Blinebr gel, 144,897# 16/3 Perf Upper Blinebry gel, 129,331# 16/3 Perforated Paddoc gel, 110,179# 16/3 Drill out plugs to PE RIH w/114 jts 2-7/8 Hang well on.	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C , 1 SPF, 26 h 822# 16/30 C	RC. Set CBP (coles. Acidize was RC. Set CBP (coles. Acidize was RC.	© 4475. /3,500 gals 15 © 4205. 3,000 gals 15 EOT @ 4972.	% HCL. Frac w/108,767 g % HCL. Frac w/90,192 ga	
1/7/11 1/9/11 	Perf Middle Blinebr gel, 144,897# 16/30 Perf Upper Blinebry gel, 129,331# 16/30 Perforated Paddoc gel, 110,179# 16/30 Drill out plugs to PE RIH w/114 jts 2-7/8	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C , 1 SPF, 26 h 822# 16/30 C	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC.  /4"x24' pump.	0 4475. /3,500 gals 15 0 4205. 3,000 gals 15	% HCL. Frac w/108,767 g % HCL. Frac w/90,192 ga	
1/7/11 1/9/11 	Perf Middle Blinebr gel, 144,897# 16/3 Perf Upper Blinebry gel, 129,331# 16/3 Perforated Paddoc gel, 110,179# 16/3 Drill out plugs to PE RIH w/114 jts 2-7/8 Hang well on.	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C , 1 SPF, 26 h 822# 16/30 C and 2-1/2"x2-1	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC.  /4"x24' pump.	© 4475. /3,500 gals 15 © 4205. 3,000 gals 15 EOT @ 4972.	% HCL. Frac w/108,767 g % HCL. Frac w/90,192 ga	
1/6/11 1/7/11 1/9/11 Spud Date:	Perf Middle Blinebr gel, 144,897# 16/3 Perf Upper Blinebry gel, 129,331# 16/3 Perforated Paddoc gel, 110,179# 16/3 Drill out plugs to PE RIH w/114 jts 2-7/8 Hang well on.	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C , 1 SPF, 26 h 822# 16/30 C and 2-1/2"x2-1	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC.  /4"x24' pump.	© 4475. /3,500 gals 15 © 4205. 3,000 gals 15 EOT @ 4972.	% HCL. Frac w/108,767 g % HCL. Frac w/90,192 ga	
1/7/11 1/9/11 Spud Date:	Perf Middle Blinebr gel, 144,897# 16/3 Perf Upper Blinebry gel, 129,331# 16/3 Perforated Paddoc gel, 110,179# 16/3 Drill out plugs to PE RIH w/114 jts 2-7/8 Hang well on.	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C , 1 SPF, 26 h 822# 16/30 C and 2-1/2"x2-1 Rig Release Da	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC. /4"x24' pump.	② 4475. /3,500 gals 15 ② 4205. /3,000 gals 15 EOT @ 4972.	% HCL. Frac w/108,767 g % HCL. Frac w/90,192 ga	
1/7/11 1/9/11 Spud Date:	Perf Middle Blinebr gel, 144,897# 16/3 Perf Upper Blinebry gel, 129,331# 16/3 Perforated Paddoc gel, 110,179# 16/3 Drill out plugs to PE RIH w/114 jts 2-7/8 Hang well on.	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h 548# 16/30 C , 1 SPF, 26 h 822# 16/30 C and 2-1/2"x2-1 Rig Release Da	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC. /4"x24' pump.	② 4475. /3,500 gals 15 ② 4205. /3,000 gals 15 EOT @ 4972.	% HCL. Frac w/108,767 g % HCL. Frac w/90,192 ga	
1/7/11 1/9/11 Spud Date:	Perf Middle Blinebri gel, 144,897# 16/30 Perf Upper Blinebry gel, 129,331# 16/30 Perforated Paddoc gel, 110,179# 16/30 Drill out plugs to PE RIH w/114 jts 2-7/8 Hang well on.	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h , 548# 16/30 C , 1 SPF, 26 h , 822# 16/30 C and 2-1/2"x2-1 Rig Release Da	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC. /4"x24' pump.	2) 4475. 23,500 gals 15 2) 4205. 3,000 gals 15 2) EOT @ 4972.  12/16/10  ge and belief.	% HCL. Frac w/108,767 g	
1/7/11 1/9/11 Spud Date:	Perf Middle Blinebrigel, 144,897# 16/3 Perf Upper Blinebrigel, 129,331# 16/3 Perforated Paddocigel, 110,179# 16/3 Drill out plugs to PERIH w/114 jts 2-7/8 Hang well on.  12/8/10	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h , 548# 16/30 C , 1 SPF, 26 h , 822# 16/30 C and 2-1/2"x2-1 Rig Release Da	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC. /4"x24' pump.	② 4475. /3,500 gals 15 ② 4205. /3,000 gals 15 EOT @ 4972.	% HCL. Frac w/108,767 g	
1/7/11 1/9/11 Spud Date:  I hereby certify the SIGNATURE	Perf Middle Blinebry gel, 144,897# 16/36 Perf Upper Blinebry gel, 129,331# 16/36 Perforated Paddoc gel, 110,179# 16/36 Drill out plugs to PERIH w/114 jts 2-7/8 Hang well on.  12/8/10	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, BTD 5079.  " 6.5# J55 tbg, a	415# 16/30 C , 1 SPF, 26 h , 1 SPF, 26 h , 1 SPF, 26 h , 26 h , 1 SPF, 26 h , 27 h , 26 h , 27 h , 26 h , 27 h , 27 h , 28 h , 29 h , 20 h , 2	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC.	2) 4475. (3,500 gals 15) 4205. (3,000 gals 15) EOT @ 4972.  12/16/10  ge and belief.  DA'	% HCL. Frac w/108,767 g	
1/7/11 1/9/11 Spud Date:  I hereby certify the SIGNATURE  Type or print name	Perf Middle Blinebry gel, 144,897# 16/36 Perf Upper Blinebry gel, 129,331# 16/36 Perforated Paddoc gel, 110,179# 16/36 Drill out plugs to PERIH w/114 jts 2-7/8 Hang well on.  12/8/10  Chat the information about the infor	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180 0 white sand, 22, 3TD 5079.	415# 16/30 C , 1 SPF, 26 h , 1 SPF, 26 h , 1 SPF, 26 h , 26 h , 1 SPF, 26 h , 27 h , 26 h , 27 h , 26 h , 27 h , 27 h , 28 h , 29 h , 20 h , 2	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC. /4"x24' pump.	2) 4475. (3,500 gals 15) 4205. (3,000 gals 15) EOT @ 4972.  12/16/10  ge and belief.  DA'	% HCL. Frac w/108,767 g	
1/7/11 1/9/11 Spud Date:  I hereby certify the SIGNATURE  Type or print name	Perf Middle Blinebry gel, 144,897# 16/36 Perf Upper Blinebry gel, 129,331# 16/36 Perforated Paddoc gel, 110,179# 16/36 Drill out plugs to PERIH w/114 jts 2-7/8 Hang well on.  12/8/10  Chat the information about the infor	0 white sand, 33, y @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, BTD 5079.  " 6.5# J55 tbg, a	415# 16/30 C , 1 SPF, 26 h , 1 SPF, 26 h , 1 SPF, 26 h , 26 h , 1 SPF, 26 h , 27 h , 26 h , 27 h , 26 h , 27 h , 27 h , 28 h , 29 h , 20 h , 2	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC.	2) 4475. (3,500 gals 15) 4205. (3,000 gals 15) EOT @ 4972.  12/16/10  ge and belief.  DA'	% HCL. Frac w/108,767 g % HCL. Frac w/90,192 ga TE	
1/7/11 1/9/11 Spud Date:	Perf Middle Blinebry gel, 144,897# 16/3/Perf Upper Blinebry gel, 129,331# 16/3/Perforated Paddoc gel, 110,179# 16/3/Drill out plugs to PERIH w/114 jts 2-7/8/Hang well on.  12/8/10  That the information about the informat	0 white sand, 33, 9 @ 4250 – 4450 0 white sand, 36, k @ 3950 - 4180, 0 white sand, 22, BTD 5079.  1 6.5# J55 tbg, a even when the sand compared to the sand	415# 16/30 C , 1 SPF, 26 h , 1 SPF, 26 h , 1 SPF, 26 h , 26 h , 1 SPF, 26 h , 27 h , 26 h , 27 h , 26 h , 27 h , 27 h , 28 h , 29 h , 20 h , 2	RC. Set CBP (coles. Acidize w/RC. Set CBP (coles. Acidize w/RC.	2) 4475. (3,500 gals 15) 4205. (3,000 gals 15) EOT @ 4972.  12/16/10  ge and belief.  DA'	% HCL. Frac w/108,767 g	