Form 3160- 5 (August, 2007) OCD Artesia

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT					Expires: July 31, 2010		
CUNDDY NOTICES AND DEPODES ON WELLS					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an					NMNM104666 6. If Indian, Allottee, or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.					o. If filtrall, Allot	ice, or mise	. Ivanic
SUBMIT IN TRIPLICATE - Other Instructions on page 2.						Agreement	Name and/or No.
1. Type of Well Oil Well X Gas Well Other						d No.	
2. Name of Operator						Sake Fed	deral #1
COG Operating LLC					9. API Well No.		
3a. Address 3b. Phone No. (include area code)						30-015-	-23442
2208 W. Main Street Artesia, NM 88210			575-74	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Lat.		Milepost; Morrow		
1980' FSL & 660' FEL, Unit I (NESE)			Long.		11. County or Parish, State		
Sec 26-T26-R25E			Long.		Eddy NM		NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION							
Notice of Intent	Acidize	Dee	epen	Production ( S	Start/ Resume)	☐ Wat	er Shut-off
	Altering Casing	Fra	cture Treat	Reclamation		☐ We	l Integrity
X Subsequent Report	Casing Repair	Nev	w Construction	Recomplete		X Oth	er
	Change Plans	Plu	g and abandon	Temporarily A	Abandon	Ch	ange of Operator
Final Abandonment Notice Convert to Injection Plug back Water Dispo					al		
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above-referenced lease.							
COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described.							
COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104):						PPF	ROVED
Bond Coverage: Individually Bonded							
BLM Bond File No.: B001039						MAR	2 2011
The effective date of the change: October 1, 2010					1 1	GI. 12	Whitlock Jr
Previous Owner: Marbob Energy Corporation SEE ATTACHED FOR  BUREAU OF LAND MANAGEMENT CARL SRAD FIELD OFFICE							
CONDITIONS OF APPROVAL							
14. I hereby certify that the foregoing is true ar Name (Printed/ Typed)	nd correct.						
Stormi Davis			Title: Regulatory Analyst				
Signature:			Date: 2/28		A	\/	0.
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department of agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## COG Operating LLC.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Subject to like approval by NMOCD.