

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-24452	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Lightfoot	
8. Well Number 1	
9. OGRID Number 16696	
10. Pool name or Wildcat Malaga Delaware	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter <u>J</u> : <u>1780</u> feet from the <u>South</u> line and <u>2460</u> feet from the <u>East</u> line Section <u>14</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2977' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

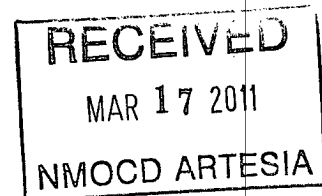
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Also accept this as notice to Return Well to Production.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 03/07/2011  
Jereme\_Robinson@oxy.com  
Type or print name Jereme Robinson E-mail address: Jereme\_Robinson@oxy.com PHONE 713.366.5360

For State Use Only

APPROVED BY Donald Gray TITLE Field Supervisor DATE 3-21-11  
Conditions of Approval (if any):

OXY USA Inc., Lightfoot #1 API: 30-015-24452

11/22/10- Contact Phil Hawkins w/ OCD notify starting well operations to P&A. MIRU, pull tbg.  
11/23/10- NU 10K to 5K spool. NU 5K 8" manual BOP.  
11/24/10- run csg scraper and 188 jts tbg to 6075'.  
11/29/10- Circ well w/ 420 bbls H2O. pressure up csg to 1000psi, found that hangar pak offs were leaking. Pull tbg and scraper, RIH w/ tbg and set 40# PKR @ 1311'. Pressured up csg below PKR to 1000psi for 30 mins, csg tested good. POH and set PKR @ 63', pressure up csg to 1000psi for 30 mins, csg tested good. Replace hangars.  
11/30/10- RU wirline, run CIL, Gamma w/ collar locator w/o pressure. Pressure up csg to 1000psi to run CBL. Ran CBL. RD wireline.  
12/01/10- Notify Phil Hawkins w/ OCD csg tested good to 1000# on 11/30. RIH w/ 4" power jet perf gun. Perf @ 4958-4993' 5spf 60 deg. phasing, .45 entry holes total of 175 shots. RIH w/ tail joint, 9-5/8" 7K asi-X PKR w/ 2-7/8 seat nipple, set @ 4855' bottom of tail pipe @ 4895'. ND BOP and NU Wellhead flange. Load and tested back side to 500psi, tested good.  
12/02/10- RU acid truck, Pumped 24 bbls H2O, pumped 5000 gals 7.5% fe acid dropping 210 bio balls, flush with 36 blls H2O. RD acid truck. Flowback well.  
12/03/10- Swab well, RDMO pulling unit.  
12/14/10- MIRU pulling unit  
12/15/10- NU 3000psi BOP, unset rbp, ND BOP and NU 11"x10K wellhead flange. RU 5K frac valve, RD pulling unit.  
12/16/10- RIH w/ 9-5/8" 40# CIBP & tbg, set @ 5093'. POH tbg.  
12/17/10- RU Frac, Frac well w/ 26844 gals water, 2579 Gals Silver stim, 38,935 gals silver stim carrying 130420# 16/30. RDMO, clean location  
12/29-01/26- Size pump, run pump and rods in hole.  
1/26-02/10- Flowback well w/ no hydrocarbon shows. First oil recovered 2/15/2011.

Well tested off and on from 2/15-2/18, well currently shut-in.

PBTD: 5093'      Perf: 4958-4993'      CIBP @ 5093'

Accepted for record - NMOCD

① 3-21-11