

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
660' FSL 660' FWL M SEC 25 T24S R31E

BHL: 330 FNL & 589 FWL D SEC 25 T24S R31E PP: 621 FSL 685 FWL

5. Lease Serial No.	<b>NMNM-0121021</b>
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8 Well Name and No.	<b>Cotton Draw Unit 110</b>
9. API Well No.	<b>30-015-36406</b>
10. Field and Pool, or Exploratory	<b>Paduca; Delaware</b>
11. County or Parish State	<b>Eddy NM</b>

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

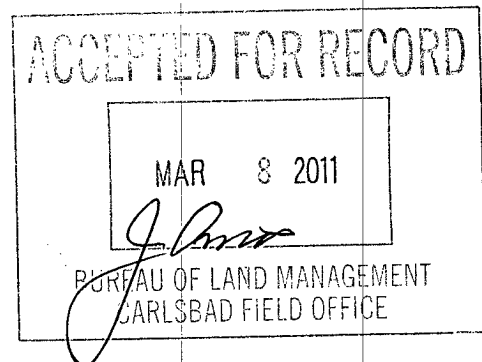
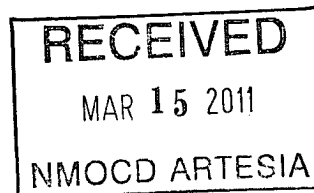
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12/10/10 - 12/2/10 - MIRU. DO DV Tool @ 6085'. RIH w/ 150 jts 2 7/8" tbg to PBTD @ 12,396'. CHC. Dspl w/250 bbls 2 % HCL. Run CBL/GR/CCL logs. RU WL. TOC @ 4280'. Perf 12384-86': 12 Holes; 12153-55': 10 holes & 11922-24': 8 holes. ND BOP & NU Frac. Spearhead 1280 g 7 1/2% HCL. Pump 5109 bbls Viking D 2800 X-Link, 8663# 100 mesh sd, 218,893# 20/40 wh sd. Tail w/ 70,042# 20/40 Super LC sd. FL w/ 227 bbls 10# Linear Gel. Stage 2 set CFP @ 11,800' & perf 11691-93'; 11460-62' & 11229-31'. Seat w/ 224 bbls 10# Gel. Spearhead 1280 g 7 1/2% HCL. Pump 5415 bbls Viking D 2800 X-Link, 9285# 100 mesh sd, 201,713# 20/40 wh sd. Tail w/ 51083# 20/40 Super LC sd. FL w/ 261 bbls 10# Linear Gel. Stage 3 set CFP @ 11,100' & perf 10998-11000'; 10767-69' & 10536-38'. Seat ball w/ 218 bbls 10# Gel, spearhead 1280 g 7 1/2% HCL. Pump 5150 Viking D 2800 X-Link 8881# 100 mesh sd, 233,828# 20/40 wh sd. Tail w/ 50,710# 20/40 Super LC. FL w/ 244 bbls 10# Gel. Stage 4 set CFP @ 10,400' & perf 10305-07'; 10074-76' & 9843-45'. Seat ball w/ 192 bbls 10# Gel Spearhead 2080 g 7 1/2% HCL. Pump 5131 bbls Viking 2800 9319# 100 meshsd, 225,500# 20/40 wh sd. Tail w/ 73204# 20/40 Super LC sd. FL w/ 228 bbls 10# gel. Stage 5 set CFP @ 9700 & perf 9612-14'; 9381-83' & 9150-52'. Seat ball w/ 178bbls 10# gel. Spearhead 2080 g 7 1/2% HCL. Pump 5068 bbls Viking D 2800 X Link, 9649# 100 mesh sd, 232,105# 20/40 whsd. Tail w/ 65,620# 20/40 Super LC sd. FL w/ 212 bbls 10# Gel. Stage 6 set CFP @ 9000' & perf 8919-21'; 8688-90' & 3456-59'. Seat ball w/ 153 bbls 10# gel Spearhead 2080 g 7 1/2% HCL. Pump 5201 bbls Viking D 2800 X-Link, 8904# 100 mesh 221,280# 20/40 wh sd. Tail w/ 89571# 20/40 Super LC sd. FL w/ 196 bbls 10# gel. CO to PBTD. BOE @ 7650'.

Accepted for record - NMOCD

*DD*



14. I hereby certify that the foregoing is true and correct

Signed *Judy A. Barnett* Name Judy A. Barnett X8699 Title Regulatory Specialist Date 2/21/2011

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Falsely to U.S.G. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side