

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**EOG Resources Inc.**

3a. Address

**P.O. Box 2267 Midland, Texas 79702**

3b. Phone No. (include area code)

**432-686-3689**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2250' FNL & 330' FEL, U/L H  
Sec 1, T18S, R29E**

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**MAR 15 2011**

**NMOCD-ARTESIA**

5. Lease Serial No.

**LC051102a (SL) ; LC-060906 (BHL)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Sand Tank 1 4H**

**Fed Com**

9. API Well No.

**30-015-37214**

10. Field and Pool, or Exploratory Area

**Sand Tank; Bone Spring**

11. County or Parish, State

**Eddy NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

**completion**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**1/24/11 MIRU. Prep for frac. Perforate from 11425' to 11950', 37 holes.**

**1/27/11 Frac w/ 95 bbls 7.5% HCl acid, 144 bbls Linear gel, 2422 bbls XL gel, 17371 lbs 20/40 sd, 140789 lbs 16/30 sd, 23898 lbs SLC 16/30 sd, 3050 bbls load.**

**Perforate from 10725' to 11255', 37 holes.**

**Frac w/ 95 bbls 7.5% HCl acid, 145 bbls Linear gel, 2320 bbls XL gel, 18094 lbs 20/40 sd, 155897 lbs 16/30 sd, 25468 lbs SLC 16/30 sd, 3753 bbls load.**

**Perforate from 10025' to 10544', 37 holes.**

**Frac w/ 95.6 bbls 7.5% HCl acid, 143 bbls Linear gel, 2355 bbls XL gel, 18808 lbs 20/40 sd, 159634 lbs 16/30 sd, 29602 lbs SLC 16/30 sd, 3703 bbls load.**

**Perforate from 9333' to 9850', 37 holes.**

**1/28/11 Frac w/ 143 bbls 7.5% HCl acid, 175 bbls Linear gel, 2320 bbls XL gel, 19752 lbs 20/40 sd, 154564 lbs 16/30 sd, 27186 lbs SLC 16/30 sd, 3409 bbls load.**

**Perforate from 8625' to 9150', 37 holes.**

**Frac w/ 95 bbls 7.5% HCl acid, 152 bbls Linear gel, 2336 bbls XL gel, 20050 lbs 20/40 sd, 158390 lbs 16/30 sd, 28140 lbs SLC 16/30 sd, 3267 bbls load.**

**Perforate from 7925' to 8441', 37 holes.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Stan Wagner**

Title **Regulatory Analyst**

Signature

*Stan Wagner*

Date **02/01/2011**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**MAR 12 2011**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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1/28/11 Frac w/ 95 bbls 7.5% HCl acid, 151 bbls Linear gel, 2622 bbls XL gel, 22590 lbs 20/40 sd, 181860 lbs 16/30 sd, 15950 lbs SLC 16/30 sd, 3533 bbls load.  
Flowback.

2/05/11 RIH w/ 4.75" bit to drill out frac plugs and clean out.

2/06/11 Finish cleaning out to PBTD @ 11998'. Prep to RIH w/ production tubing.

2/08/11 RIH w/ 2-7/8" production tubing set at 6956'.

2/17/11 Turned to sales.

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**NMOCD ARTESIA**

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Name (Printed/Typed)

**Stan Wagner**

Title **Regulatory Analyst**

Signature

Date **02/23/2011**

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