

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMLC028731B	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator MARBON ENERGY CORPORATION-Email: nkrueger@conchoresources.com										7. Unit or CA Agreement Name and No. NMMN111789X	
3. Address ARTESIA, NM 88211-0227										8. Lease Name and Well No. DODD FEDERAL UNIT 130	
3a. Phone No. (include area code) Ph: 432-231-0300										9. API Well No. 30-015-36267-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 15 T17S R29E Mer NMP At surface NWSE 2310FSL 1390FEL 32.83372 N Lat, 104.05860 W Lon At top prod interval reported below At total depth										10. Field and Pool, or Exploratory GRAYBURG JACKSON -SK-A-G-SA	
14. Date Spudded 08/15/2010										15. Date T.D. Reached 08/18/2010	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/01/2010										17. Elevations (DF, KB, RT, GL)* 3601 GL	
18. Total Depth: MD 5020 TVD										19. Plug Back T.D.: MD 4989 TVD	
20. Depth Bridge Plug Set: MD TVD											
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUT DUAL LATEROLOG										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.250	8.625 J-55	24.0	0	378		400		0			
7.875	5.500 J-55	17.0	0	5003	3517	950		0			
										RECEIVED	
										NOV 19 2010	
										BUREAU OF LAND MANAGEMENT	
										CARLSBAD FIELD OFFICE	
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.875	4946										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) YESO		4089	4907	4098 TO 4318			17	OPEN			
B)				4437 TO 4583			15	OPEN			
C)				4739 TO 4907			23	OPEN			
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
4098 TO 4318		ACID W/ 2,500 GALS ACID, FRAC W/ 126,056 GALS GEL, 124,589# 16/30 OTTOWA SAND, 64,302# 16/30 SLC									
4437 TO 4583		ACID W/ 2,500 GALS ACID, FRAC W/ 94,871 GALS GEL, 97,939# 16/30 OTTOWA SAND, 54,138# 16/30 SLC									
4739 TO 4907		ACID W/ 2,500 GALS ACID, FRAC W/ 126,506 GALS GEL, 134,296# 16/30 OTTOWA SAND, 69,532# 16/30 SLC									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
10/23/2010	11/09/2010	24	→	17.0	203.0	270.0			ELECTRIC PUMPING UNIT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→	17	203	270		POW			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→						BUREAU OF LAND MANAGEMENT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	CARLSBAD FIELD OFFICE		
			→								

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #97474 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES QUEEN SAN ANDRES GLORIETA YESO	968 1856 2528 3958 4052		DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE	YATES QUEEN SAN ANDRES GLORIETA	968 1856 2528 3958

32. Additional remarks (include plugging procedure):  
Logs will be sent via mail.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #97474 Verified by the BLM Well Information System.  
For MARBOB ENERGY CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 11/17/2010 (11KMS0255SE)

Name (please print) NATALIE KRUEGER

Title PREPARER

Signature (Electronic Submission)

Date 11/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***