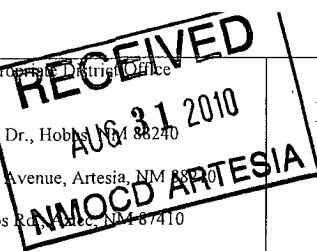


Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88201
District III
1000 Rio Brazos Rd., Lordsburg, NM 87040
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-37435
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name SRO State Unit Com				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 7H				
8. Name of Operator Marbob Energy Corporation						9. OGRID 14049				
10. Address of Operator P.O Box 227 Artesia, NM 88211-0227						11. Pool name or Wildcat Hay Hollow we, Bone Spring <30215>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	7	26S	28E	P	660	South	330	East	Eddy
BH:		7	26S	28E	4	503	South	322	West	Eddy
13. Date Spudded 2/20/10	14. Date T.D. Reached 3/18/10	15. Date Rig Released 3/20/10			16. Date Completed (Ready to Produce) 6/2/10			17. Elevations (DF and RKB, RT, GR, etc.) 3126' GR		
18. Total Measured Depth of Well 11011'			19. Plug Back Measured Depth 10954'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DSN, DLL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6800-10934' Bone Spring										

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	322'	17 1/2"	525 sx	0
9 5/8"	36#	2326'	12 1/4"	900 sx	0
5 1/2"	17#	11010'	7 7/8"	1550 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CMT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6070'	6070'

26. Perforation record (interval, size, and number) 10505', 10669', 10802', 10934' (32) 9900', 10040', 10180', 10320' (32) 9280', 9420', 9560', 9700' (32) 8660', 8800', 8940', 9080' (32) 8040', 8180', 8320', 8460' (32) 7420', 7560', 7700', 7840' (32) 6800', 6940, 7080', 7220' (32)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10505-10934'	Acdz w/2608 gal 7 1/2% NEFE; Frac w/335014# sand & 322267 gal fluid
	9900-10320'	Acdz w/2294 gal 7 1/2% NEFE; Frac w/336729# sand & 324601 gal fluid
	9280-9700'	Acdz w/1327 gal 7 1/2% NEFE; Frac w/335606# sand & 324299 gal fluid
	8660-9080'	Acdz w/2004 gal 7 1/2% NEFE; Frac w/331850# sand & 338965 gal fluid
	8040-8460'	Acdz w/1595 gal 7 1/2% NEFE; Frac w/327843# sand & 332755 gal fluid
	7420-7840'	Acdz w/3084 gal 7 1/2% NEFE; Frac w/334983# sand & 330624 gal fluid
	6800-7220'	Acdz w/2294 gal 7 1/2% NEFE; Frac w/336729# sand & 324601 gal fluid

28. PRODUCTION							
Date First Production 6/4/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/5/10	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 162	Gas - MCF 2156	Water - Bbl. 1924	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Donnie Hill
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31. List Attachments
Logs, Deviation Report & Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Production Assistant Date: 6/8/10

E-mail Address: sdavis@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	592'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2188'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Spring 6136'	T. Todilto	
T. Abo		T. Bell Canyon 2371'	T. Entrada	
T. Wolfcamp		T. Cherry Canyon 3325'	T. Wingate	
T. Penn		T. Brushy Canyon 5075'	T. Chinle	
T. Cisco-Canyon		T. Morrow	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology