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NMOCD ARTESIA

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. 30-015-37498
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: Graham Nash State Com
6. Well Number: 1H

7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: Marbob Energy Corporation
9. OGRID: 14049
10. Address of Operator: P.O Box 227, Artesia, NM 88211-0227
11. Pool name or Wildcat: ~~Hay Hollow~~ we; Bone Spring 30215

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	28	26S	28E	D	660	North	330	West	Eddy
BH:	A	28	26S	28E	A	681	North	332	East	Eddy

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
5/27/10	6/15/10	6/17/10	7/20/10	2991' GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
11275'	11208'	Yes	DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
7050-11188' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	379'	17 1/2"	450 sx	0
9 5/8"	36#	2262'	12 1/4"	950 sx	0
5 1/2"	17#	11266'	7 7/8"	1850 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CMT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A	N/A	

26. Perforation record (interval, size, and number)
SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	SEE ATTACHED

28. PRODUCTION

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
7/30/10	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/31/10	24	48/64"		90	3500	4418	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
	880#					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Sold
30. Test Witnessed By: Donnie Hill

31. List Attachments: Logs, Deviation Report & Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Production Assistant Date: 8/11/10

E-mail Address: sdavis@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn A"	
T. Salt	470'	T. Strawn		T. Kirtland		T. Penn. "B"	
B. Salt	2166'	T. Atoka		T. Fruitland		T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House		T. Leadville	
T. Queen		T. Silurian		T. Menefee		T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres		T. Simpson		T. Mancos		T. McCracken	
T. Glorieta		T. McKee		T. Gallup		T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T.Granite	
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Spring	6102'	T.Todilto			
T. Abo		T. Bell Canyon	2348'	T. Entrada			
T. Wolfcamp		T. Cherry Canyon	3269'	T. Wingate			
T. Penn		T. Brushy Canyon	5054'	T. Chinle			
T. Cisco-Canyon		T. Morrow		T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

Graham Nash State Com #1H
Form C-105
30-015-37498
Eddy County, NM

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10777', 10880', 10983', 11086', 11188' (35)	10777-11188'	Acdz w/2512 gal 7 1/2% NEFE; Frac w/390927# sand & 431064 gal fluid
10260', 10360', 10460', 10560', 10660' (35)	10260-10660'	Acdz w/3000 gal 7 1/2% NEFE
9725', 9825', 9925', 10025', 10125' (35)	9725-10125'	Acdz w/3021 gal 7 1/2% NEFE; Frac w/389661# sand & 428070 gal fluid
9190', 9290', 9390', 9490', 9590' (35)	9190-9590'	Acdz w/3000 gal 7 1/2% NEFE; Frac w/393258# sand & 404551 gal fluid
8655', 8755', 8855', 8955', 9055' (35)	8655-9055'	Acdz w/3123 gal 7 1/2% NEFE; Frac w/390693# sand & 395238 gal fluid
8120', 8220', 8320', 8420', 8520' (35)	8120-8520'	Acdz w/2715 gal 7 1/2% NEFE; Frac w/359646# sand & 387917 gal fluid
7585', 7685, 7785', 7885', 7985' (35)	7585-7985'	Acdz w/3019 gal 7 1/2% NEFE; Frac w/424209# sand & 406995 gal fluid
7050', 7150', 7250', 7350', 7450' (35)	7050-7450'	Acdz w/3476 gal 7 1/2% NEFE; Frac w/513493# sand & 436188 gal fluid