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Form C-105

July 17, 2008

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
NMOC D ARTESIA

15-37548

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
SRO State Unit Com

6. Well Number:

8H

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Marbob Energy Corporation

9. OGRID

14049

10. Address of Operator

P.O. Box 227
Artesia, NM 88211-0227

11. Pool name or Wildcat

1510107 RED BLUFF
Wildcat: Bone Spring, South

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	26S	28E	P	380	South	330	East	Eddy
BH:	M	2	26S	28E	M	391	South	336	West	Eddy

13. Date Spudded 4/15/10	14. Date T.D. Reached 5/5/10	15. Date Rig Released 5/8/10	16. Date Completed (Ready to Produce) 6/10/10	17. Elevations (DF and RKB, RT, GR, etc.) 2946' GR
18. Total Measured Depth of Well 11275'		19. Plug Back Measured Depth 11232'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
7117-11212' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	322'	17 1/2"	350 sx	0
9 5/8"	36#	2444'	12 1/4"	1000 sx	0
5 1/2"	17#	11275'	7 7/8"	1615 sx-TOC@620' (TS)	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CMT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 7150'

26. Perforation record (interval, size, and number)

SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHED

28. PRODUCTION

Date First Production 6/19/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SIWOPL		
Date of Test 6/23/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 573	Gas - MCF 0	Water - Bbl. 1949	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Donnie Hill

31. List Attachments

Logs, Deviation Report & Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis

Printed

Name: Stormi Davis

Title: Production Assistant

Date: 7/29/10

E-mail Address: sdavis@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	433'		T. Kirtland	T. Penn. "B"
B. Salt	2370'		T. Fruitland	T. Penn. "C"
T. Yates			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry			T. Dakota	
T. Tubb			T. Morrison	
T. Drinkard			T. Todilto	
T. Abo			T. Entrada	
T. Wolfcamp			T. Wingate	
T. Penn			T. Chinle	
T. Cisco-Canyon			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

SRO State Unit Com #8H
Form C-105
30-015-37548
Eddy County, NM

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10782-11212'	Acdz w/1717 gal 7 1/2% NEFE; Frac w/337070# sand & 325231 gal fluid
	10267-10647'	Acdz w/2960 gal 7 1/2% NEFE; Frac w/411611# sand & 398150 gal fluid
	9742-10122'	Acdz w/3350 gal 7 1/2% NEFE; Frac w/414624# sand & 393969 gal fluid
	9217-9597'	Acdz w/3120 gal 7 1/2% NEFE; Frac w/413742# sand & 398633 gal fluid
	8692-9072'	Acdz w/3517 gal 7 1/2% NEFE; Frac w/415078# sand & 394509 gal fluid
	8167-8547'	Acdz w/2998 gal 7 1/2% NEFE; Frac w/410257# sand & 395444 gal fluid
	7642-8022'	Acdz w/3000 gal 7 1/2% NEFE; Frac w/414571# sand & 393729 gal fluid
	7117-7497'	Acdz w/4200 gal 7 1/2% NEFE; Frac w/273369# sand & 323089 gal fluid
10782', 10947', 11081', 11212' (32)		
10267', 10362', 10457', 10552', 10647' (35)		
9742', 9837', 9932', 10027', 10122' (35)		
9217', 9312', 9407', 9502', 9597' (35)		
8692', 8787', 8882', 8977', 9072' (35)		
8167', 8262', 8357', 8542', 8547' (35)		
7642', 7737', 7832', 7927', 8022' (35)		
7117', 7212', 7307', 7402', 7497' (35)		