(NMOCO)

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Avenue, Artesia. NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural ResourcesECEIVED

MAY 27 2010

Form C-141 Revised October 10, 2003

NMOCD ARTESIA

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

30-015-	27536	6 .	Rele	ease Notific	ation	and Co	rrective A	ction			
mw 10	357.34	744				<b>OPERAT</b>	ГOR			l Report     Final Repo	
Name of Company BOPCO, L.P. 260737						Contact Ton	y Savoie				
Address 52	2 W. Mern	nod, Suite 70	ad, N.M. 88220		Telephone N	No. 432-556-87	30				
Facility Na	ne Poker I	Lake Unit #7	8 Delawa	are B Tank Batte	ry	Facility Typ	c E&P				
Surface Ow	ner Federa	al	Mineral O	wner F	Federal Lease No.			lo			
				LOCA	TIO	N OF REI	LEASE				
~						South Line	Feet from the	East/W	t/West Line   County		
Α								Eddy			
	1		l I	Latitude_N 32.1	 94069_	Longitu	de W 103.8276	514			
				NAT	URE	OF RELI	EASE				
Type of Rele	ase: Produc	ed water and	crude oil	11111			Release: 280 Bb	ols of	Volume F	Recovered: 260 bbls of produce	
y y to water and the same of t							Produced water and 5 Bbls of water and 5 bbls crude oil				
0 00 00 000							Crude oil				
Source of Release: 300 bbl produced water tank overflow										Hour of Discovery	
Was Immediate Notice Given?							Unkown 5/13/10 8:00 a.m.  If YES, To Whom?				
Yes No Not Required											
By Whom?	Tony Savois			Date and Hour 5/13/10 10:21a.m.							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.				
			Yes 🛭	₫ No			. 2				
		lem and Reme		on Taken.* The pro	duced	water tank ov	erflowed due to a	pump n	nalfunction	. The main water transfer pum	
around the ta selected insi- approximate sample result The Site rem I hereby cert regulations a public health should their or the environment.	inks, the factor the contact of the	cility does not anneat for an ow ground su the aremediation the produced information get are required ironment. The nave failed to	have impair rotary rface and on plan and water and iven above to report a eacceptan adequately OCD acce	ervious containment rig to advance a se sampled a 5 ft. inted containment upg derude oil spill wite is true and compund/or file certain rece of a C-141 report investigate and re	nt. The oil bore ervals for ade will follow lete to the lease month of the content of the lease more by the lease mediate.	free standing to determine or TPH, BTE. II be submitted the NMOCI he best of my otifications are NMOCD me contamination.	fluids were remo vertical extent. T X and Chlorides. ed to the NMOCE D guidelines for I knowledge and und perform correctarked as "Final R ion that pose a three the operator of	ved with The soil b Estimate D. eaks and inderstar ctive active Report" d reat to grant of the soil of the soil responsi	a vacuum ore was ac d depth to spills. Ind that pur- ions for rel oes not rel ound wate bility for c	e the earthen containment truck. On 5/25/10 An area walvanced to a depth of water is greater than 400 ft. The suant to NMOCD rules and eases which may endanger ieve the operator of liability, surface water, human health compliance with any other	
Signature: / Ony Dance						Approved by District Supervisor:					
Printed Name: Tony Savoie							Signed By_	MI	1 DKH	With-	
							Approval Date: 3/3/// Expiration Date:				
E-mail Addr	ess: TASav	oic@BassPet	.com			Conditions o	f Approval:			1	
					$\neg \neg$		diation per 00	רוים חיו-	vc 0	Attached	
Date: 5/27/1				Phone:432-556-8	8730	Guidalina	s. <b>SUBMIT REI</b>	LD RUIE	:5 &		
Attach Add	itional She	ects If Neces	sary				s. SUBIVIT REI L NOT LATER 4/3///	THAN:	HON	2RP-532	