

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

FEB 18 2011

Form C-141
Revised October 10, 2003

NMOCD ARTESIA
Copies to appropriate
Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nkmw 1105539976

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC <i>229137</i>	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Harper State #10	Facility Type	Flowline
Surface Owner	State	Mineral Owner	
		Lease No. (API#)	30-015-34870

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	16	17S	30E					Eddy

Latitude 32 49.741 Longitude 103 58.142

NATURE OF RELEASE

Type of Release	Produced fluid	Volume of Release	10bbls	Volume Recovered	0bbls
Source of Release	Flowline	Date and Hour of Occurrence	02/07/2011	Date and Hour of Discovery	02/07/2011 1:30 p.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

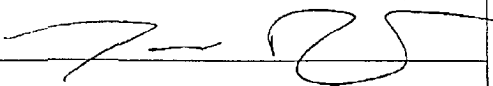
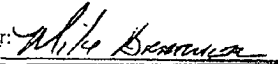
Describe Cause of Problem and Remedial Action Taken.*

Steel flowline split due to freezing temperatures. The split joint of flowline has been replaced with a new one and returned to service.

Describe Area Affected and Cleanup Action Taken.*

Initially 10bbls of produced fluid was released from the split Harper State #10 flowline located behind the Harper State Tank Battery. The fluid traveled 10' x 50' outside of the facility dike walls. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Josh Russo	Approved by District Supervisor: 	Signed By: <i>Mike Brannan</i>	
Title: HSE Coordinator	Approval Date: <i>3/3/11</i>	Expiration Date:	
E-mail Address: jrusso@conchoresources.com	Conditions of Approval:	Attached <input type="checkbox"/>	
Date: 02/16/2011 Phone: 432-212-2399	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: <i>4/3/11</i>		

* Attach Additional Sheets If Necessary

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