Office	o Appropriate District	Sta	te of New N	<b>Mexico</b>		Form C	-103
District I		Energy, Mir	nerals and Na	tural Resources		May 27	, 2004
	., Hobbs, NM 88240				WELL API		
District II	A NIM 00010	OIL CONS	SERVATIO	N DIVISION	30-015-296		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION  District III 1220 South St. Francis Dr.				Indicate Typ			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				STAT			
District IV		Sar	nta Fe, NM	87505	State Oil & 0	Gas Lease No.	
	Dr., Santa Fe, NM						
87505	SUNDRY NOTIC	ES AND REPOR	TS ON WELL	<u> </u>	7 Lease Na	me or Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Na	ine of Omeragicalism iva	iiiic
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Yucca State		
PROPOSALS.)			,		8. Well Nun		
1. Type of We	ll:Oil Well 🛛 🍃 🤇	Gas Well 📙 Oth	ier		1	nder	
2 N 50					003	T 1	
2. Name of Op		V .			9. OGRID N		
COG Operation					229137		
3. Address of 0	-	MC 11 - 1 7037 7707	701			ne or Wildcat	
	Ave., Suite 1300	Wildland, IX /9	/01		Fren; Glorie	eta-Yeso 26770	
Well Location							
Unit L	etter:	1850 feet fro	m the So	uth line and	990 feet f	from the <u>West</u> lin	ie
Section	n <u>16</u> Towns	hip17S	Range 3	1ENMPM	County_	Eddy	
	n <u>16</u> Towns	11. Elevation (Sh	ow whether L	DR, RKB, RT, GR, et	c.)		
		,	375	56 GR			
	Tank Application 🗌 or	Closure					
Pit type	Depth to Groundwat	er Distance fr	rom nearest fresh	ı water well D	istance from neares	st surface water	
Pit Liner Thicknes		Below-Grade Ta			Construction Mater		l
Fit Liner Thicknes							
	12. Check A <sub>l</sub>	ppropriate Box	to Indicate	Nature of Notice	e, Report or O	ther Data	
	IOTIOE OF INT	ENTION TO		0.15		DEDODT OF	
	NOTICE OF INTI					REPORT OF:	_
	MEDIAL WORK		· <del></del>	REMEDIAL WORI		☐ ALTERING CASING	
TEMPORARIL'	Y ABANDON 🔻	CHANGE PLANS	S 🗆	COMMENCE DRI	LLING OPNS.	☐ PANDA	
PULL OR ALTE	ER CASING 🔲	MULTIPLE COM	PL 🗆	CASING/CEMENT	JOB		
PULL OR ALTE DOWNHOLE C	*	MULTIPLE COM	PL 🗆	CASING/CEMENT	JOB		
DOWNHOLE C	*		F			_	
DOWNHOLE C	COMMINGLE	Γ	Deepen $\square$	OTHER:	Deepen		
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DOWNHOLE COTHER:  13. Describ of starti or recore  1/31/11	COMMINGLE	Г	Deepen 🗆	OTHER:	Deepen		
DOWNHOLE CONTROL OF STATES	COMMINGLE	Г	Deepen 🗆	OTHER:	Deepen		
OTHER:  13. Describ of starti or recor  1/31/11 2/07/11 2/10/11	COMMINGLE	Г	Deepen 🗆	OTHER:	Deepen		
DOWNHOLE CONTROL OF STATES	COMMINGLE	Г	Deepen 🗆	OTHER:	Deepen		
DOWNHOLE CONTROLL OF STATES OF STATE	COMMINGLE	Г	Deepen 🗆	OTHER:	Deepen		
DOWNHOLE CONTROLL OF STATES OF STATE	be proposed or completing any proposed wormpletion.  MIRU TIH w/ retainer & se Drill cmt & new oper TD @ 6495. Run 52jts P110 and Drill out DV tool.	Eted operations. (6k). SEE RULE 1:  at @ 4800. Squee: an hole,  97jts 4", L80 11.6	Deepen  Clearly state at 103. For Multiple 2 control 2 c	OTHER:	Deepen		
DOWNHOLE CONTROLL OF STATES OF STATE	be proposed or completing any proposed wormpletion.  MIRU TIH w/ retainer & se Drill cmt & new oper TD @ 6495. Run 52jts P110 and Drill out DV tool. Pressure test BOP to Perf Lower Blinebry	Exted operations. (6k). SEE RULE 12 of @ 4800. Squee: n hole, 97jts 4", L80 11.6 of 6200# for 30min 6120 - 6270, 1 SF	Deepen  Clearly state at 103. For Multized off Perfs 4  # @ 6444. DV  1, good. PF,26 holes	OTHER: Il pertinent details, a iple Completions: 842 - 5444 w/ 400s: 1 tool @ 5459. Cmt v	Deepen and give pertinent Attach wellbore of the Control of the Co	at dates, including estimated diagram of proposed company of the proposed comp	ed date
DOWNHOLE COTHER:  13. Describ of starti or recons  1/31/11 2/07/11 2/10/11 2/16/11 2/17/11 2/18/11 2/23/11	be proposed or completing any proposed wormpletion.  MIRU TIH w/ retainer & se Drill cmt & new oper TD @ 6495. Run 52jts P110 and Drill out DV tool. Pressure test BOP to Perf Lower Blinebry Acidize w/ 2500 gals	Exted operations. (6 k). SEE RULE 12 et @ 4800. Squee: n hole,  97jts 4", L80 11.6 et 6200# for 30min 6120 - 6270, 1 SF s 15% HCL acid. F	Deepen  Clearly state at 103. For Multi  zed off Perfs 4  # @ 6444. DV  n, good.  PF,26 holes.  Frac w/ 117,00	OTHER: Il pertinent details, a iple Completions: 842 - 5444 w/ 400s: 1 tool @ 5459. Cmt v	Deepen and give pertinent Attach wellbore of the Control of the Co	t dates, including estimate diagram of proposed company of the posed com	ed date oletion
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