

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29607
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 W. Texas Ave., Suite 1300 Midland, TX 79701

7. Lease Name or Unit Agreement Name

Yucca State

8. Well Number
003

9. OGRID Number
229137

10. Pool name or Wildcat
Fren; Glorieta-Yeso 26770

Well Location

Unit Letter L : 1850 feet from the South line and 990 feet from the West line
Section 16 Township 17S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3756 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

Deepen ☐

OTHER:

Deepen ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/31/11 MIRU
2/07/11 TIH w/ retainer & set @ 4800. Squeezed off Perfs 4842 - 5444 w/ 400sx C lead and 400 sx C lead
2/10/11 Drill cmt & new open hole,
2/16/11 TD @ 6495.
2/17/11 Run 52jts P110 and 97jts 4", L80 11.6# @ 6444. DV tool @ 5459. Cmt w/ 130sx C, circ 75sx.
2/18/11 Drill out DV tool.
2/23/11 Pressure test BOP to 6200# for 30min, good.
2/26/11 Perf Lower Blinebry 6120 - 6270, 1 SPF, 26 holes.
2/28/11 Acidize w/ 2500 gals 15% HCL acid. Frac w/ 117,000 gals gel, 145,791# 16/30 White sand, 31,184# CRC. CBP @ 6050'.
Perf Middle Blinebry 5846 - 6026, 1 SPF, 24 holes. Acidized w/2500 gals 15% HCL acid. Frac w/ 114,000 gals gel, 142,371# 16/30 White sand, 34,474# CRC. CBP @ 5795'.
Perf Upper Blinebry 5616 - 5766, 1 SPF, 24 holes. Acidized w/2500 gals 15% HCL acid. Frac w/ 110,000 gals gel, 128,511# 16/30 White sand, 42,057# CRC.
3/03/11 Drill out CBP's. PBD @ 6408.
3/07/11 Ran 172 jts of 2-7/8" J55, 6.5# tbg, EOT @ 5434'. RIH w/ 2-1/2 x 2 x 24' pump.
3/08/11 Turn to production.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 3/21/2011

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 3-29-11

Conditions of Approval (if any):

Casing Pressure Test?

