Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-015-38317		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lea		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE STATE	FEE .	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 e, ivivi 67505		6. State Oil & Gas Leas V-4129	se No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Blackbird BKR State Com 8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well				3H	
2. Name of Operator				9. OGRID Number	
Yates Petroleum Corporation			025575		
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210			Crow Flats; Abo		
4. Well Location					
Unit Letter M : Unit Letter P	1270 feet from the South 360 feet from the South		feet from the feet from the	West line East line	
					
Section 32 Township 16S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3573'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
<u> </u>			SEQUENT REPOR		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ERING CASING	
			ILLING OPNS. P AN	ID A ⊔	
	'				
OTHER: Production casing and Peak Completion System 🗵					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
3/8/11 – KOP at 6056' and continued to drill directionally.					
3/12/11 - Reduced hole to 8-1/2" a					
3/18/11 - TD 8-1/2" hole to 11,033					
3/20/11 – Set 5-1/2" 17# HCP-110 LT&C casing at 11,030' with Peak Completion System, Davis-Lynch IC packer and Halliburton FO					
cementer. Displaced hole with 2% KCL, drop and seat ball. Set packer with 3k, push/pull 20,000. Hang stack, set slips with 125,000. Finished splitting stack, clean pits. FO sleeve at 5757'. ECP at 5769'. Peak Open Hole Isolation Packers at 6627', 6978', 7251', 7568',					
7843', 8166', 8443', 8763', 9035', 9355', 9627', 9932', 10,249', 10,525', 10,874' and Peak Hydraulic Set Anchor at 10,931'. Peak					
Strata-Port Treating Sleeves at 6801, 7110, 7433, 7707, 8025, 8304, 8581, 8903, 9216, 9493, 9803, 10 109, 10 385, 10 698					
and Hydraulic Strata Port at 10,982'. Pump Out Plug w/Float at 11,029'.					
3/21/11 – Rig released at 1:45 PM.					
				10 N E/	
Sand Date: 2/19/1	1		3/21/11	St. My Off	
Spud Date: 2/19/1	Rig Release Da	te:	3/21/11	` <u>*</u> 'C\\	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE (March 24, 2011					
	The Inch		DITEI		
Type or print name Tina Hu	uerta E-mail address: tir	nah@yatespetroleu	m.com PHONE:	575-748-4168	
For State Use Only					
APPROVED BY: (1) Challe	1. HALL TITLE EXAL	d superviso	DATE 3	3-29-11	
Conditions of Approval (if any):	TILE 1-(6)	y - operviso	DATE C	<u> </u>	