<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 APR -8 2009

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-30551 Release Notification and Corrective Action							
	RATOR		🔀 Initia	al Repo	ort 🖂	Final Report	
Name of Company Devon Energy (137)		Contact□ Roger Hernandez					
Address P. O. Box 250	Telephone			ne No.□ 575-748-5238			
Artesia, NM 88211							
Facility Name Hackberry 18 Fed #2 Facility Type□Gas Well							
Surface Owner Mineral Ov	Owner Mineral Owner			Lease No. □			
LOCATION OF RELEASE							
Unit Letter Section Township Range Feet from the No.	orth/South Line orth	Feet from the 1980	East/West Line West		County Eddy		
NATURE OF RELEASE							
Type of Release Produced 5 BO, 5 BPW		of Release 10	Volume Recovered ☐ 0				
Source of Release Hole in fire tube	Date and 3-09-200	Hour of Occurrenc	rrence Date and 10:00 AM		Hour of Discovery □ 3-9-2009		
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required ☐ If YES, To Whom? ☐ Jim Amos, BLM – Carlsbad Office							
By Whom? □Ernie Duran		Date and Hour ☐ 3-9-2009 3:15 PM					
Was a Watercourse Reached?	If YES, V	If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*							
N/A							
IVA							
Describe Cause of Problem and Remedial Action Taken.*							
Arriving on location the lease operator discovered the heater treater leaking fluid. Upon investigation it was revealed that the heater's fire tube had							
developed a pin hole due to corrosion, which released approximately 5 bbls of oil and 5 bbls of produced water. There was no standing fluid; therefore, no							
product was recovered.							
Describe Area Affected and Cleanup Action Taken.*							
Let aerate, rototil, fertilize to reduce hydrocarbons, and blend in new material to reduce contamination. Will repeat procedure as needed.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
rederal, state, or local laws and/or regulations.		OIL CONS	SERVAT	ION D	IVISION		
and Marketin Alarka		OIL CONSERVATION DIVISION Accepted for record					
Signature: Sarune Gerkler		Approved by District Supervisor:					
Printed Name: Adrienne Verkler	Approved b	/IDISTRICT Supervis	SOT:				
Title: Field Tech II	Approval D	pproval Date: Expiration Date:					
Date: 3-13-2009 Phone: 575-748-0174	Conditions	Conditions of Approval:]		

* Attach Additional Sheets If Necessary

Witnessed samples are to be obtained from release area and lab analyses submitted to OCD for closure consideration.

2RP-loloD