

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

FFB 25 2009

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company St. Mary Land & Exploration Co. 154903 Contact Donna Huddleston
Address 3300 N. A Street, Bldg. 7, Ste. 200 Midland, TX Telephone No. (432)688-1789
Facility Name Parkway Delaware Unit #514 Facility Type Well

Surface Owner BLM Mineral Owner BLM Lease No. NMNM88491X

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	35	19S	29E	1210'	South	2065'	East	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Prod. oil/wtr	Volume of Release	15BO/15wtr	Volume Recovered	6BO/6wtr
Source of Release	Stuffing Box	Date and Hour of Occurrence	2/19/09	Date and Hour of Discovery	2/19/09 6P
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher w/NMOCD & Jim Amos w/BLM		
By Whom?	Bill Hearne	Date and Hour	2/20/09 @ 10:27AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Cause: Hot Oiler, after hot watering flowline, improperly adjusted Baird backpressure valve causing tubing to over pressure and blow stuffing box packing out.
Remedial Action: Re-packed stuffing box.

Describe Area Affected and Cleanup Action Taken.*

Spill Area: 141' x 60' = 8460 sq. ft.
Est. 15 oil/ 15 water spilled, all on location. PU 6 oil/ 6 water = Net Loss 9 oil/ 9 water.
Steam cleaned pumping unit, PU standing fluid on location, and dug out contaminated caliche to be hauled off to CRI for disposal. Haul in new caliche to repair location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Donna Huddleston</u>		OIL CONSERVATION DIVISION	
Printed Name: Donna Huddleston		Signed By <u>Mike Bratcher</u> Approved by District Supervisor:	
Title: <u>Production Tech</u>	Approval Date:	Expiration Date:	
E-mail Address: <u>dhuddleston@stmaryland.com</u>	Conditions of Approval: <u>Remediation per NMOCD Rules & Guidelines</u>		Attached <input type="checkbox"/>
Date: <u>02/23/2009</u>	Phone: <u>(432)688-1789</u>		

* Attach Additional Sheets If Necessary

2RP. 665

— LATE ENTRY —