## OCD-ARTESIA

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

## BUREAU OF LAND MANAGEMENT 5 Lease Serial No. LC 029415 B SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Puckett North #8 2. Name of Operator Hudson Oil Company of Texas 9. API Well No. 30-015-37947 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 616 Texas Street Fort Worth, Texas 76102 Maljamar - Grayburg San Andres 817-336-7109 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Eddy County, New Mexico 1680' FNL & 1828' FEL Section 12 T17S - R31E Unit "G" 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Completion Sundry Casing Repair New Construction Recomplete ✓ Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Water Disposal Plug Back Final Abandonment Notice Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/22/10 MIRU WOR

10/26/10 FRU E&P WL Run GR, CCL Perf San Andres 4005' = 4160' @ 3 SPF for a total of 45 holes

10/29/10 Frac Perfs 4005'-4160' w/ 11,080 bbls slick H20 carrying 10,000# of 100 Mesh and 160,494# 40/70 Ottawa for a total of 170,494# sand @ 4371 PSI pump 1500 gallons 15% HCL then

RU Enertech WL set RBP @ 3825' perf 3512' - 3727' @ 4 SPF for a total of 40 holes Frac above perfs w/ 14,168 bbls slick H2O carrying 20,000#

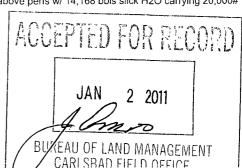
100 Mesh and 158,738# 40/70 Ottawa for a total of 178,738# sand @ 3570 PSI

11/04/10 LD 4 jts 2-3/8" tbg set SN @ 4174'

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

11/05/10 Turned well over to production

JAN 05 2011 NMOCD ARTESIA



E. Randall Hudson III	e Vice President		
Signature Date Date	e 12/15/2010		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by			
	Γitle	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		·
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitions or fraudulent statements of representations as to any matter within its jurisdiction	knowingly and willfully to	make to any department or agency of the United States	any false