Office District I				n C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re		WELL API NO.	er 13, 2009
District II	OIL CONSERVATION DIV	_	30-05-64144	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis D	1	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE _	△
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BAC		7. Lease Name or Unit Agreemer	nt Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUC	Н	West Newmill 15 State Com	
PROPOSALS.)	Cas Wall M Other		8. Well Number 001H	
1. Type of Well: Oil Well	Gas Well Other		9. OGRID Number 269168	
2. Name of Operator Keystone Petroleum NM L.L.C.			9. OGRID Number 209108	
3. Address of Operator			10. Pool name or Wildcat	
222 W. Las Colinas Blvd, Irving,	TX 75039		Wildcat; Montoya (Gas)	
4. Well Location				
	· 760 fact from the S line and	1980	feet from the W line	
-	:_760feet from theS line and			Ch.
Section 15	Township 04S Range		NMPM County:	Chaves
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.)		100
	3824 GR			ALC: NAME OF THE PARTY OF THE P
12. Check	Appropriate Box to Indicate Nature	of Notice, R	eport or Other Data	
NOTICE OF I	NTENTION TO:	CLIDO	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK	-	SOBS EDIAL WORK		CINC M
	_ ,			
TEMPORARILY ABANDON	- 1			Ц
PULL OR ALTER CASING	MULTIPLE COMPL CASI	NG/CEMENT	JOB L	
DOWNHOLE COMMINGLE				
OTHER:	ОТН	ER:		
10 %	1 1 (61 1 11 11		riva nartinant datas, inaludina asti	
	pleted operations. (Clearly state all pertine			
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For			
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC. For completion.	Multiple Comp	bletions: Attach wellbore diagram	of
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL

Keystone Petroleum NM, LLC West Newmill 15 State Com #1H 30-005-64144

- 1. Intermediate casing to be set at 2000', or 25' below the Glorieta, whichever is deeper.
- 2. Notify OCD Dist. 2 office with at least 24 hr. notice of spud and 4 hr. notice of intent to set & cement all conductor & casing strings, & BOP tests (575)748-1283 ext. 200, or Field Supervisor (575)626-0843.
- 3. BOPE to be tested by 3rd party, and recorded, prior to drilling out from under intermediate casing, per district supervisor.
- 4. Pipe rams or annular preventers to be function tested daily & recorded. Blind rams to be tested on trips out of the hole.
- 5. Trucking companies being used to haul oilfield waste produced water, drilling fluids or cuttings to disposal facilities commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place.

DG 4/1/2011