Form 3160-5 (August 2007)

UNITED STATES CLIPACI

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						NMLC-050158	
					6.	If Indian, Allottee or Tribe Name	
					7.	If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other instructions on page 2							
1. Type of Well					8	NMNM109695X Well Name and No.	
Oil Well Gas Well Other 2. Name of Operator						Midnight Matador #10	
Legacy Reserves Operating LP					9.	API Well No.	
3a. Address 3b. Phone No. (include area code)						30-015-00621	
PO Box 10848, Midland, TX 79702 432-689-5200). Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Red Lake, Queen-Grayburg-SA	
330' FNL & 990' FEL						. County or Parish, State	
<u>UL A, Sec. 35, T-17-S, R-2</u>						Eddy, NM	
12. CHECK A	PPROPRIATE BOX	(ES) TO INDIC	CATE NAT	TURE OF NOTICE	E, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			-1.50	TYPE OF ACTIO	ON	<u> </u>	
-	Acidize	Deepen Deepen	·	Production (Start/I	Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture T	Ггеаt	Reclamantion		Well Integrity	
Subsequent Report	Casing Repair	New Cons	struction	Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and A	Abandon	Temporarily Aban	ndon		
Final Adandonment Notice	Convert to Injection	n 🔲 Plug Back	ζ.	Water Disposal			
03/02/11 RIH w/ 2 3/8 word class C cement @ 1423'. P packer @ 30' and pressure 03/03/11 Tagged plug @ 9 hard. Wait on reverse rig. 03/04/11 Start drilling on down tbg and drill collars. 150'. WOC shut down. 03/07/11 Tagged plug @ 1 C cement. POH. WOC. No 03/08/11 Release packer. I down moved off. 03/15/11 Moved in backhood.	rk string. Work doull out of cement. ed up to 700 psi. V 2'. Set packer @ 3 cement. Drill dow RIH w/ tbg to 513 70'. POH. ND BO Tag. Set packer Tagged plug @ 50 be and welder. Cu	own to 1423'. WOC. Tagged Well broke to 0 30' and plug b in to 115'. Circ 8'. Spot 25 sx o P. Set packer @ 30' Re-Sqz. '. POH. Dug o t off wellhead	Wait on d plug @ psi. Sqz proke doy culate ho class C c @ 30'. F . 25 sx clasut cellar	orders. Circulate 983'. Weld head of 25 sx class Covn. Wait on order le and Rig down ement. POH to 1 cump rate of 2 blass C cement. We Filled 4 1/2-7 at	e hole wild on 7" of cement. ers. RIH of swival. 150'. Rebls/min. OC shunulus w	I w/4 jts. to knock out plug. Too Chased bit down to 500'. Lay verse circulate to clean casing to Wait on orders. Sqz 25 sx class t down. ith 5 sx class C cement. rigged	
backfilled cellar. Cleaned	location and move	ed off.	RFO	EIVED	Δcc	epted as to plugging of the well bore.	
RECLAMATION					Lial	Liability under bond is retained until	
DUE 9-1/-1			MAR	3 1 2011		face restoration is completed.	
14. I hereby certify that the foregoing is	s true and correct.)	Ι.		O ARTESIA			
Name (Printed/Typed) Berry Johnson	2	1		Production	Super	intendent	
Derry Johnson			Title		buper	MODEDIEN END DECADE	
Signature AM D	phreson	<u> </u>	Date	03/22/2011		<u>AUUEPTED PUN NEUU</u> NL	
	THIS SPAC	E FOR FEDI	ERAL O	R STATE OFFI	CE US	Ξ .	
						1118 0 2 224	
Approved by			,	Title		Date MAR 2 6 2011	
Conditions of approval, if any, are attach the applicant holds legal or equitable titl				Office		1 Propos	
applicant to conduct operations thereon.						1	
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulent:					ike to any de	apartinent ágancylofthjálltjállál ANAGEMENT	

At 3/31/2011

Accepted for record NMOCD

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