

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD WELL		5. Lease Serial No. NM 96822
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP ✓		6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615	7. Unit or CA Agreement Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 FSL 1650 FEL 2 T21S R25E UL J ✓		8. Well Name and No. LEVERS FEDERAL 2 SWD
		9. API Well No. 30-015-20963
		10. Field and Pool, or Exploratory Area SWD UPPER PENN
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Note: This NOS is submitted in reference to Written Order #1011PS01W by Paul Swartz dated 11/10/10.

WELLBORE PLUGGED & ABANDONED

- 2/23/11-MIRU. Set CIBP @ 8094'. Circulate wellbore w/9.5# mud.
- Spot 25 sx cmt on CIBP @ 8094'.
- Spot 25 sx cmt @ 7740' - 7540'.
- Cut 5-1/2" casing @ +/- 5900'. POOH and lay down casing.
- Spot 55 sx stub plug at 5960'. Tagged TOC @ 5770'.
- Spot 55 sx cmt @ 3760'. Tagged TOC @ 3595'.
- Spot 55 sx cmt @ 3202'. Tagged TOC @ 3110'.
- Spot 25 sx cmt @ 3110'. Tagged TOC @ 3065'.
- Spot 55 sx cmt @ 2869'. Tagged TOC @ 2742'.
- Spot 25 sx cmt @ 2742'. Tagged TOC @ 2690'.
- Spot 150 sx cmt @ 400'. Tagged TOC @ 26'.
- Cut off wellhead.
- 3/9/11-Circulate 100 sx cmt. Top off 13-3/8".
- 3/15/11-Set dry hole marker. Wellbore plugged & abandoned.

RECEIVED
MAR 31 2011
NMOCD ARTESIA

RECLAMATION
DUE 9-11-11

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name: Ronnie Slack		Title Operations Technician	
Signature <i>Ronnie Slack</i>		Date 3-15-11	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date MAR 26 2011
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.		Office	<i>J. P. [Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record

NMOCD

A 3/31/2011

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DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Levers Federal #2 SWD		Field: SPRINGS	
Location: 1650' FSL & 1650' FEL; Sec 2-T21S-R25E		County: EDDY	State: NM
Elevation: 3258' GR		Spud Date: 12/2/1973	Compl Date: 1/28/1974
API#: 30-015-20963	Prepared by: Ronnie Slack	Date: 03/15/11	Rev:

WELLBORE PLUGGED & ABANDONED
3/15/11

17-1/2" hole
13-3/8", 48#, @ 353'
Cmt'd w/293 sxs. Circulated.

12-1/2" Hole
9-5/8", 36#, @ 2819'
Cmt'd w/921 sxs. Circulated.

TOC @ 6000'. (temp survey)

CISCO (10/2/81: approved for SWD)
8144' - 8160' (64 shots)

8278' - 8295' 6 spf (perfs added 7/19/05)

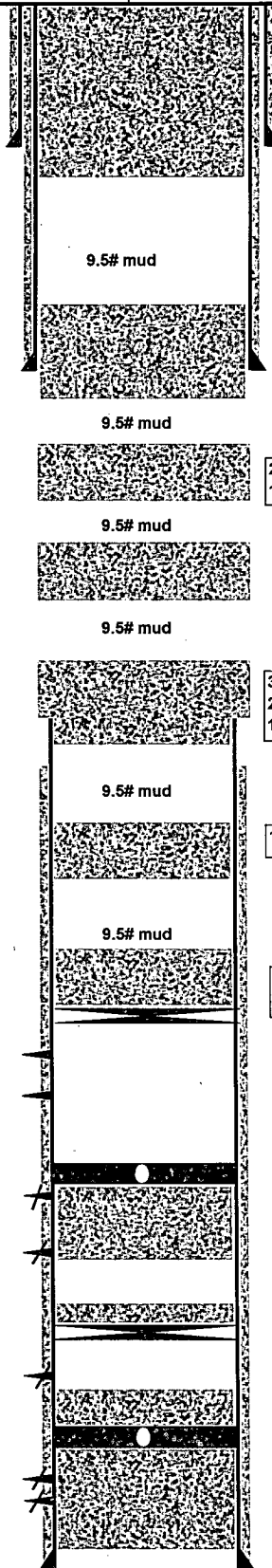
CANYON
8456' - 8472' (Sqzd 10/26/81)

ATOKA-STRAWN
9093' - 9097' (Sqzd 10/26/81)

MORROW
10134' - 10142'
1/20/77: spot 40 sxs & sqzd 1/2 bbl in perfs, drill
out to 10,160'

PERFS
10247' - 10343'
10446' - 10454' perfs sqzd 1/19/77

8-3/4" Hole
5-1/2", 17# & 20#, @ 10560'
Cmt'd w/341 sxs.



4. Set dry hole marker. (3/15/11)
3. Circulate another 100 sx cmt. Top off 13-3/8".
2. Cut off wellhead.
1. Spot 150 sx cmt plug @ 400'. Tag @ 26'.

4. Tagged TOC @ 2690'. (3/6/11)
3. Spot 25 sx cmt @ 2742'.
2. Tagged TOC @ 2742'.
1. Spot 55 sx cmt @ 2869'.

2. Spot 25 sx @ 3110'. Tagged TOC @ 3065'. (3/5/11)
1. Spot 55 sx cmt @ 3202'. Tagged TOC @ 3110'

2. Tagged TOC @ 3595'. (3/4/11)
1. Spot 55 sx cmt @ 3760'.

3. Tagged TOC at 5770'. (3/4/11)
2. Spot 55 sx stub plug at 5960'.
1. Cut 5-1/2" csg at 5900'. POOH w/csg.

1. Spot 25 sx cmt at 7740'-7540'. (2/25/11)

2. Spot 25 sx cmt on CIBP @ 8094' (2/25/11)
1. Set CIBP @ 8094', Circulate wellbore w/mud

7/19/05: acidized 8144-8160 w/3500 gals 15% acid

7/19/05: acidized 8278-8295 w/3500 gals 15% acid

7/15/05: Cleaned out to 8325'

5 sxs on top of retainer
Cement retainer @ 8,395'. Sqzd w/250 sxs (10/81)

2 sxs cement on top
CIBP pushed to 9600'

10' Cement on top
Cement Retainer @ 10,194' (1/18/77)

TD @ 10,560'