

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. NM-1372 6. If Indian, Allottee or Tribe Name NA		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well				- NA		
Oil Well Gas Well X Other P&A				8. Well Name and No.		
2. Name of Operator				Warren ANW Federal #7		
Yates Petroleum Corporation				9. API Well No.		
3a. Address	e No. (include area cod	e)	30-015-28839			
105 S. 4th Str., Artesia, NM 88	575-748-1471					
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)				Dagger Draw; Upper Penn, North		
660'FSL & 1980'FWL of Section 9-T19S-R25E (Unit N, SESW)				11. County or Parish, State Eddy County, New Mexico		
12. CHECK APPROPR	LATE BOX(ES) TO INDICA	TE NATURE OF	NOTICE, RE	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION			
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
X	Casing Repair	New Construction	Recomplete		Other	
Subsequent Report	Change Plans X	Plug and Abandon	Temporarily	Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal)
13. Describe Proposed of Completed Operation: Cle	early state all pertinent details, including esting	mated starting date of any r	proposed work and ac	oproximate duration ther	eof. If State of the state of t	
Attach the Bond under which the work will be following completion of the involved operations. testing has been completed. Final Abandonmer determined that the site is ready for final inspect 3/9/11 - ND wellhead. NU BOP 3/10/11 - Set 7" CIBP @ 7714'. 150 bbls 9.5# salt gel. Capped spotted 120 sx "C" neat cement. 0 3/11/11 - Tagged plug at 5364'. Put to 2244' and spotted 30 sx "C" neat Calculated TOC to be 1007'. 3/14/11 - Tagged plug at 1008'. Put Topped out casing. 3/17/11 - Dug out cellar, cut off wew WELL IS PLUGGED AND ABAND RECLAMATICAL.	If the operation results in a multiple complet Notices must be filed only after all requirer iton. Tagged CIBP. Loaded ho CIBP with 25 sx "H" neat concluded TOC to be 5364'. Volled up to 3488' and spotted at cement. Calculated TOC to be reforated 4 holes at 50'. Pump Illhead, and installed dry hole in DONED.	etion or recompletion in a n ments, including reclamation of e with 275 bbls rement. Calculat NOC. 30 sx "C" neat cen be 2065'. Pulled ped 33 sx "C" near	ew interval, a Form 3 in, have been comple fresh water. The ted TOC to be nent. Calculate up to 1216' and the cement. Circular, cut anchor Accept Liabilii	Tested to 500 e 7581'. Pulled and the operator has be filed and the operator has been seed TOC to be 30 d spotted 35 sx culated to surfacts, and cleaned in the state of the surfacts.	psi. Pumped dup to 6080' and 309'. Pulled up "C" neat cement. e. ND BOP. ocation. g of the well bore. retained until	NMOCD
14. I hereby certify that the foregoing is true a Name (Printed/Typed)	and correct					
Craig A	Title Regula	atory Complia	ance Technicia	n man mena	<u></u>	
Signature		Date March 21, 2011		AUGEMIED FOR REGURD		
	THIS SPACE FOR FED	ERAL OR STATE O	FFICE USE			==
Approved by		Title		DMA	R 2 6 2011	===
Conditions of approval, if any, are attached, certify that the applicant holds legal or equit which would entitle the applicant to conduct o	ant or		46	mos		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction				to any department on CARLSI	agency-of the United-State BAD FIELD OFFICE	并 —

Accepted for record NMOCD