rm 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

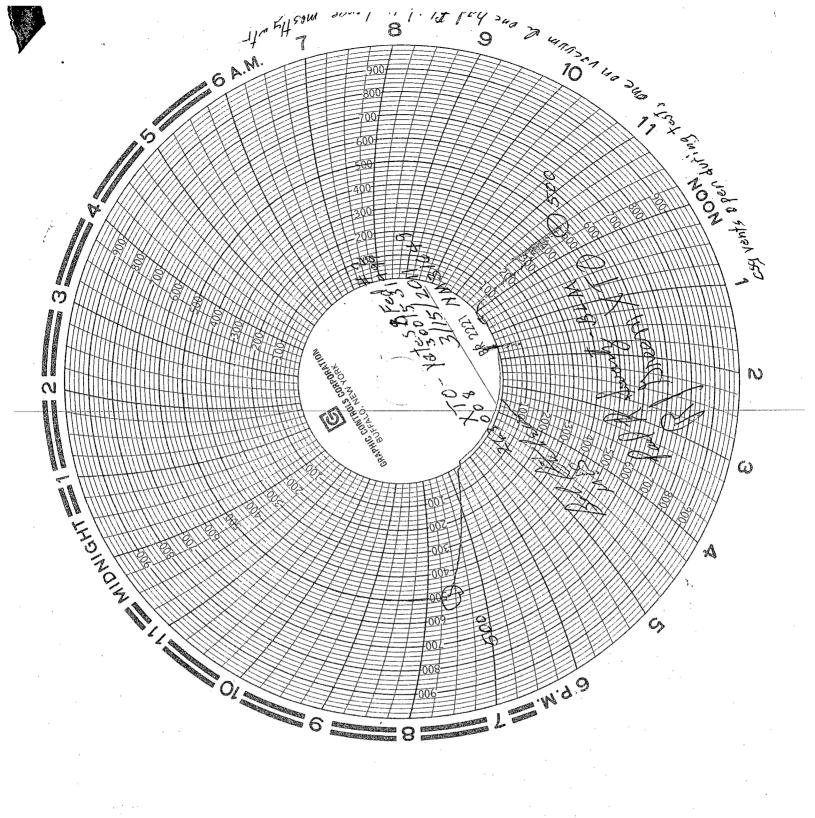
NM-31649

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Al	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No							
1. Type of Well  X Oil Well Gas Well Other  2. Name of Operator XTO Energy Inc.  3a. Address  200 N. Loraine, Ste. 800 Midland, TX 79701  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1347' FSL & 1963' FWL, Sec. 8, 285, 30E Unit K				8. Well Name and No. Yates 8 Federal #2  9. API Well No. 30-015-31499  10. Field and Pool, or Exploratory Area Brushy Draw; Wolfcamp (0)  11. County or Parish, State Eddy County NM							
						12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATUREO	F NOTICE, RE	PORT, OR OTH	HER DATA
						TYPE OF SUBMISSION TYPE OF ACTIO				N	
Notice-of-Intent  X Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandor Plug Back	Reclam Recom		Water Shut-Off Well Integrity Other						
determined that the final site is ready for final inspect 3/9/11 - MIRU PU, RU pmp trck, compared to site of the s	irc w/66bbls 10# br H w/CIBP & set @118 id, P00H w/tbg & se MIT - L&T TCA w/1bb wartz, BLM. RDMO P until 5/26/2011. This Vell must be returned to must be submitted by CIBP at 10872' not at	atting tool, continuity to the string tool, continuity to the string tool, continuity to the string	w1bbw to 550 ontact BLM fo 500psig fo	or testing to r 30 min - te	omorrow. est						
be removed and perfs and shoe below CIBI properly plugged.	P will have to be				pled to record						
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Patty Urias		ritle Regu	latory Analy	/st	3/30/11						
Jadry Mias		Date 3/22/1	.1								
O THE	S SPACE FOR FEDER	AL OR STATE C	FFICE USE								
Approved by		Title		Da	ite						
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the subject	nt or Office lease	***************************************								

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## YATES 8 FEDERAL #2

TD

ELEV: GL: 3067' KB: 3084' 11-3/4" 42 PPF, H-40 CSG SET @ 1020'. CMTD W/ 775 SX. 8-5/8" 24 & 36 PPF, K-55 CSG SET @ 3465'. CMTD W/ 650 SX. TOC UNKNOWN. CIBP @ 10,872' BAKER FB-1 PACKER @ 10,875' - COULD NOT RELEASE SEAL ASSEMBLY FR/PKR. 3/11/11 TOL @ 10,881'. 5-1/2" 17 PPF, P-110 CSG SET @ 11,198'. CMTD W/ 3050 SX. 
 WOLFCAMP A
 11,803'-11,924' (3 SETS, 229 HOLES)

 FRAC:
 40,000 GALS 15% HOL & 40,000 GALS WF110.

 RESULTS:
 60 MCFD W/ A FTP 50.
 CBP @ 12,000'. 12,046'-12,126' (6 SETS, 182 HOLES) 8000 GALS 20% HCL 50Q CO2 & 5000 GALS WF110. SITP 5075. TSTM. WOLFCAMP C FRAC: NOTE: POSSIBLE DUMP BAILER @ 12,140'. RESULTS: CBP @ 12,180' W/ 10' CMT. 12,210'-12,322' (4 SETS, 168 HOLES) 4000 GALS 20% HCL. SITP 1800 200 MCFD W/ A FTP 100. WOLFCAMP D ACID: RESULTS: FRAC: WF110. 8000 GALS 20% HCL 50Q CO2 & 5000 GALS RESULTS: SITP 2800. 370 MCFD W/ A FTP 12. 2-7/8" 6.5 PPF, L-80 LINER SET @ 12,660'. CMTD W/ 175 SX. 12,626' 12,662' PBTD