

UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD-ARTESIA**
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Doral Energy Corp.**3a. Address
415 W. Wall Street, Suite 500 Midland, TX 797013b. Phone No. (include area code)
432.897.06734. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**UL-C; Sec 28, T17S, R30E
330 FNL & 1809 FWL**

5. Lease Serial No.

LC 028936-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal S # 7

9. API Well No.

30-015-31953

10. Field and Pool, or Exploratory Area

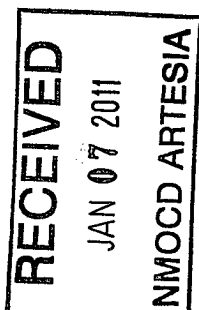
GRAYBURG JACKSON

11. County or Parish, State

Eddy County, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well placed on production. Wellbore diagram enclosed.**AFTER RECOMPLETION AND TESTING
PLEASE SUBMIT 3160-4 COMPLETION
REPORT FOR THE _____
INTERVAL(S) WITHIN 30 DAYS****ACCEPTED FOR RECORD****JAN 5 2011
/s/ JD Whitlock Jr****BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE****If well goes off production for more than
30 days notify BLM by Sundry within
5 business days**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Joanne Keating**Title **Regulatory Affairs Coordinator**

Signature

Date

12/22/2010**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

***Missing Completion report
and C-104***

Lease/Well No.

FEDERAL 5 No. 7

Location

AKA MUSTANG 28 FED No. 1

ELEVATION

3,627 GR

330' FNL, 1,809' FWL

3,633 KB

CORR

6

C, SEC 28, T17S, 30E

FIELD

GRAYBURG JACKSON

EDDY CO, NM

LEASE NO

LC-028936-C

Spudded

09/22/01

API No.

30-015-31953

Completed

10/05/01

LAT

32.81193

LONG

-103.9797

12 1/4" HOLE

8 5/8" 24PPF

W/150SX CMT

CIRC

7 7/8" HOLE

453'

TOPS PER SUNDRY

RUSTLER 193

SALADO 403

BASE SALT 1,132

YATES 1,288

7 RIVERS 1,631

BOWERS 2,050

QUEEN 2,295

GRAYBURG 2,810

SAN ANDRES 3,095

LOVINGTON SD 3,172

CIBP @3,435'

GB/SA Perfs

3,139'-3,145'

CIBP @4,450'

w/35' cmt

GB/SA Perfs

3,440-3,515 OA

DV TOOL @ 4,507'

PADDOCK PERFS

4,704'-4,720'

4,748-4,753'

CIBP @4,790'

w/35' cmt

4,821'-4,899'

4,901'-4,987'

5,443' PBTD

5,490' TD

5 1/2" 15.5 PPF J-55

STAGE 1

250 SX CMT

CIRC TO DV

STAGE 2

1,150 SX CIRC

TO SURF