

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

BOG Resources Inc.

3. Address

P.O. Box 2267 Midland, Texas 79702

3a. Phone No. (include area code)

432-686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2000' FSL & 200' FEL, U/L I

At top prod. interval reported below

At total depth 2103' FSL & 413' FEL, U/L I, Sec 31

14. Date Spudded

5/5/09

15. Date T.D. Reached

5/20/09

16. Date Completed

☐ D & A☒ Ready to Prod.

7/25/09

18. Total Depth: MD

12090

TVD

7655

19. Plug Back T.D.: MD

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CND, Lat

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42/H40		704		270 POZ C,		surface	
						340 PP			
11	8-5/8	32/J55		3872		800 POZ C,		surface	
						200 PP			
7-7/8	5-1/2	17/N80		11220		2265 H & C		surface	
	3-1/2	9.2/L80	11007	12088		130 H		TOL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	6724							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	7450		8035 - 10850	0.57	111	Producing
B)			11294 - 11900	0.32	48	Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8035 - 11900	Frac w/ 4000 gal 15% HCl acid, 28000 gal 7.5% HCl acid, 415493 gal linear gel, 279957 gal 25 # XL gel, 129585 gal 20 # XL gel, 788718 lbs sand, 47191 gal water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/25/09	7/31/09	24	→	280	141	443	45.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64	390		→				503	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

RECEIVED
SEP 15 2010
NMOCD ARTESIAACCEPTED FOR RECORD
Pumping
AUG 11 2009
/s/ Myles Kristof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE