

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: AMENDED

2. Name of Operator
CHESAPEAKE AGENT FOR BOPCO Contact: Linda Good linda.good@chk.com

3. Address P.O. BOX 18498
OKLAHOMA CITY, OK 73154-0498

3a. Phone No. (include area code)
405-935-4275

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 12 T24S R29E Mer NMP
At surface SESE 250FSL 217FEL

At top prod. interval reported below

At total depth Sec 12 T24S R29E Mer NMP, NWNE 330FNL 2310FEL

14. Date Spudded
02/08/2010

15. Date T.D. Reached
03/12/2010

16. Date Completed: 06/22/2010
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3116 GL

18. Total Depth: MD 12934
TVD 7893

19. Plug Back T.D.: MD 12915
TVD 7874

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ZDL CN DSLDLL MLLHDLRCORXMAC

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	700		1313		0	
12.250	9.625 J-55	40.0	0	3375	2045	1565		0	
8.750	5.500 L-80	20.0	0	12934	4410	2150		2750	

24. Tubing Record:

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3061							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8100	12902	8100 TO 12902		650	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8100 TO 12902	FRAC W/65,000 GAL ACID, 128,767 BBL WATER & 4,523,901# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/01/10	7/01/10	24	→	245.0	218.0	3160.0	46.9		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	245.0	218.0	3160.0		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

OCD-Artesia

RECEIVED
DEC 29 2010
IMCDD ARTESIA

ACCEPTED FOR RECORD

DEC 21 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BONE SPRING	7092	8115	LIMESTONE & SHALE	TOP SALT	940'
FIRST BONE SPRING SAND	8115	12934	SS W/SOME LS & MINOR SHALE	BASE OF SALT	3375
				BELL CANYON	3410
				CHERRY CANYON	4420
				BRUSHY CANYON	5528
				BONE SPRING	7092
				FIRST BONE SPRING SAND	8115

32. Additional remarks (include plugging procedure):

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FIELD: PIERCE CROSSING; BONE SPRING, EAST

THIS IS AN AMENDED COMPLETION RPT: CORRECTING THE PLUG BACK MD & TVD, AND BOTTOM PERF.

(CHK PN 630487)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LINDA GOOD

Title SR. REGULATORY COMPLIANCE SPECIALIST

Signature *Linda Good*

Date 12/13/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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