Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		October 13, 2009	
1/25 N. Franck Dr. Hakka NN 00240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 CEOUNSERVATION DIVISION District III			30-015-38433	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE	
1000 Rio Brazos Rd., Aztec, NM 874 MAR 1 8 2000 Santa Fe NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NOBBSUCD			o. State On	& Gas Lease 140.
87505 *** *** *** *** *** *** *** *** ***			7 I N.	was an I luit A sussement Names
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cotton Draw Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
			161H	
2. Name of Operator: Devon Energy Production Company L. P.			9. OGRID Number 6137	
3. Address of Operator:			10. Pool name or Wildcat	
20 N. Broadway, Oklahoma City, OK 73102-8260			Delaware; Brushy Canyon	
4. Well Location				
Unit Letter M': 200' feet from the North line and 440' feet from the West line				
Section 2	Township 25S Range 31E		NMPM	Eddy County
	11. Elevation (Show whether DR, RK)			
	3457' GR			
12. Check Appropriate Box to	Indicate Nature of Notice, Repo	ort or Other D	ata	
NOTICE OF INT	TENTION TO:	SUBS	SEQUENT	REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILI				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			JOB	
DOWNHOLE COMMINGLE				
OTHER:		ΓHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Devon Energy Production Company, LP request to change the 8 3/4" hole size to 8 1/2" once the curve is landed and maintain until				
TD. Once the well is horizontal (deviation in wellbore is between $\sim 89-91*$ inc) bit size will be decreased to 8 1/2" until TD to utilize				
lateral rotary steerable assembly. ~ 8500' MD				
Thank you for your understanding on this matter.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Spul Lin TITLE Regulatory Analyst DATE 3/17/11				
TILL Regulatory Alliaryst DATE 3/1//11				
Type or print name Spence Laird E-mail address: Spencel.Laird@dvn.com PHONE: 405.228.8973				
For State Use Only				
APPROVED BY: Dawn title 50 d Supervisor Date 4-5-11				
Conditions of Approval (if any):				

