Surface Use Plan

Attachment to BLM form 3160-3 Mesquite SWD, Inc. Big Eddy SWD No. 1 660' FSL & 660' FEL Sec. 3, T20S-R31E Eddy Co., NM

1. Directions to location Existing Roads

See attached detail annotated topographic map and satellite image, Exhibit 1.

- A. The re-entry location is marked with a dry hole steel marker.
- B. The entrance and pad area are firm caliche/dirt/sand with moderate mesquite/creosote overgrowth and will require little or no improvement to accommodate workover unit, re-entry tankage, and truck turn-around. After re-entry completion the planned delivery of disposal water to the well via poly line will only require regular inspection traverses of the poly line. Thus no regular traffic will be entering from the access route(s) to the well.

2. Planned Access Roads

No new access roads are planned.

3. Location of Existing Wells

A. The existing wells within a 1/2 and a 2 mile radius are shown on Exhibit 2.

4. Location of Existing or Proposed Facilities

- A. Existing Facilities No facilities are currently existing at or near this location.
- B. New Facilities Proposed No storage facilities are anticipated at this location.

5. Location and Type of Water Supply

Fresh and/or brine water used in re-entry and completion will be provided by commercial truckers located in Carlsbad, New Mexico. The water will be hauled over existing roads to the location.

6. Source of Construction Material

Any caliche used for the road and well pad will be from a designated caliche pit.

7. Methods of Handling Waste Disposal

- A. Drilled cement cuttings and mud, if any, from the re-entry operations will trucked to a permitted SWD, or an approved mud disposal site. No open dirt pits will be used in the re-entry operation.
- B. Trash, waste paper, garbage and junk will be contained in a fenced trash trailer to prevent scattering by the wind and hauled to a municipal sanitary landfill. All sacked drilling mud will be recovered by the supplier. No chemicals are anticipated for use.
- C. Toilet facilities will be provided during re-entry and completion for human waste. Sewage disposal will be in accordance with State and Local Regulations.
- D. No fluids are anticipated to be produced during re-entry and testing, but should any be recovered they will be temporarily stored in re-entry tankage and promptly removed to an appropriate SWD disposal facility.

8. Auxiliary Facilities

No new facilities well be built during re-entry of this well.

9. Wellsite Layout

- A. The wellsite layout is anticipated to not exceed about 300' x 300'.
- B. No pits will be dug or used.
- C. No cuts or fills will be required.

10. Plans for Reclamation of the Surface

- A. In a timely manner, after finishing the re-entry and/or completion, all equipment and materials not needed for disposal will be removed. The location will be cleared of all trash and debris. Any ruts, etc., will be filled. The cellar will be filled around the wellhead. Re-vegetation procedures will comply with BLM standards.
- B. Upon abandonment of the well, surface restoration will be in accordance with the surface owner requirements and will be accomplished as expediently as possible.

11. Surface Ownership

The surface for the wellsite is BLM and administered by the BLM.

12. Additional Information

A. The topography is gently rolling sand hills.

Page 2

- B. Vegetation includes mesquite, catclaw, cresote, broomweed, and sparse grasses.
- C. C-5 Soils map and description attached as Exhibit 3.
- D. Primary surface use of the land is livestock grazing.
- E. There are no dwellings in the vicinity.
- F. The selected dirt contractor will be furnished with an approved copy of the Surface Use Plan and any additional stipulations prior to commencing any work.

13. Operator's Representatives

Kay Havenor 904 Moore Ave Roswell, NM 88201-1144 (575) 622-0283

Certification

I hereby certify that I have inspected the drillsite and access route, that I am familiar with the conditions that currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct. The work associated with the operations proposed herein will be performed by Mesquite SWD, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for filing of a false statement.

Kay Havenor, Agent

<u>9/7/2010</u>

Date

End of Page 3

Exhibit 4

Emergency contact list to be displayed at Workover Unit:

EMERGENCY CONTACTS

Contactos de Emergencia

Dial 911

Loco Hills Fire Dept	575-677-2349
Artesia Fire and Ambulance	575-746-5050
Maljamar Fire and Ambulance	575-674-4100
Artesia General Hospital	
702 N. 13th St. Artesia	575-748-3333

Carlsbad Medical Center

2430 West Pierce Street 575-887-4100

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NMOCD ARTESIA

Exhibit 5

TD:

14,205'

SUMMARY OF MISCELLANEOUS ORIGINAL WELL DATA

PBTD: 14,205'

<u>P&A:</u> 3/13/1984 <u>ELEV:</u> GL 3494 KB 3514

<u>CASING:</u> 13-3/8" 48#, H-40 set at 812' w/750 sxs. Circulated cement

9-5/8" 32.3 & 38# H-40 & J-55 set at 2365' w/ 750 sxs. TOC NR 7-5/8" 26.4-29.7# N-80 set at 11,345' w/715 sxs (calculated). TOC NR Later perf 7-5/8" 8409-10' sqzd with 600 sxs. Reported circulated.

5-1/2" 20# N-80 Liner 11,345'-12.970' w/120 sxs (calculated).

No casing cut or pulled.

ORIGINAL PERFORATIONS Morrow 12592'-12608', 12460-12492'

Strawn 11486'-11504', 11527'-11532'

Wolfcamp 10690'-10710'

All perfs squeezed before/during P&A

Mesquite SWD, Inc. P.O. Box 1479 Carlsbad, New Mexico 88221 575-706-1840

DESIGNATION OF AGENT

September 2, 2010

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 w. GREENE STREET CARLSBAD, NM 88220

Re: Agent Authorization

Gentlemen:

Please be informed that Kay Havenor is an Agent employed by Mesquite SWD, Inc. He is authorized to prepare and submit APDs, Right of Way applications, and other BLM-required forms.

Contact information:

Dr. Kay Havenor 200 West 1st Street, Suite 747 Roswell, NM 88203-4678 575-622-0283

Sincerely,

Clay L. Wilson

President

Bureau of Land Management RECEIVED

SEP 08 2010

Carlsbad Field Office Carlsbad, N.M.

Operator Certification

Operator: Mesquite SWD, Inc.

P.O. Box 1479

Carlsbad, NM 88221

575-706-1840

Field Representative: Kay Havenor

904 Moore Ave

Roswell, NM 88201-1144

575-622-0283

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowlede of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statems are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 7th Day of September, 2010:

otember, 2010: KAy Havener

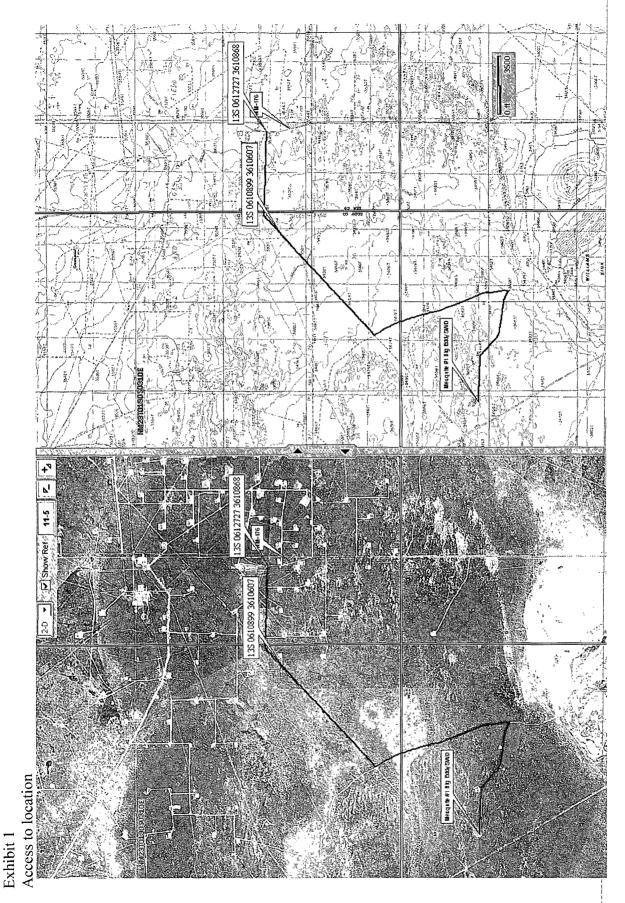
Name: Kay Havenor

Position Title: Agent for Mesquite SWD, Inc.

Address: 904 Moore Ave., Roswell, NM 88201-1144

Telephone: 575-622-0283

Email: KHavenor@georesources.com



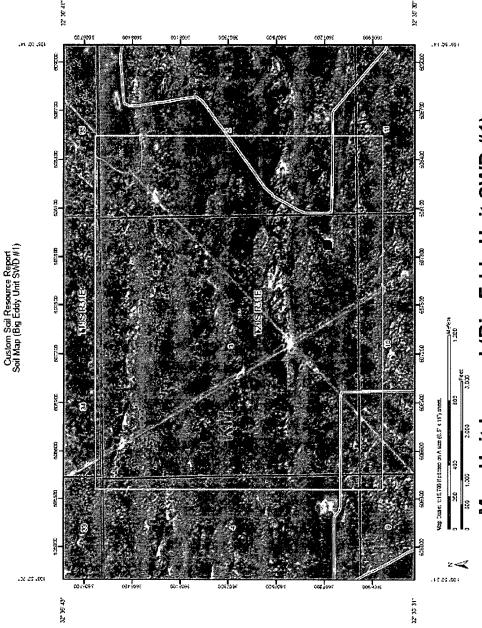
Carlsbad US-62 east 26.3 miles to NM-243-176 (north). North then east for 3.7 mile to NM-176 north. North on 176 for 4.4 mile (to a slight bow of the southwest. Turn southwest (left) for 1.8 miles to cross-road and turn southeast (left). Continue 1.75 miles to junction of road from right (west). Turn highway) to oil field road on left (west). This is the eastern point of the red road marker above. Proceed west for 0.9 miles to road junction to the west (right) continue 1.4 miles to Big Eddy #1 and the end of the road. The last 3/4 mile is a high voltage transmission line road.

One-Mile Radius Big Eddy SWD

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Exhibit 2

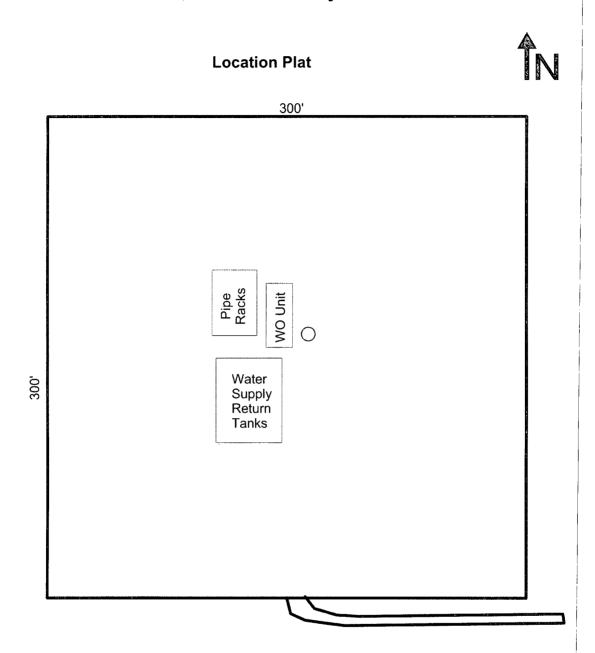




Map Unit Legend (Big Eddy Unit SWD #1)

	Eddy Area, New Mexico (NM614)	xico (NM614)	
Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
KM	Kermit-Berino fine sands, 0 to 3 percent slopes	956.5	%9`88
WK	Wink loamy fine sand, 0 to 3 percent slopes, eroded	0.41	1.4%
Totals for Area of Interest		9.076	100.0%

Mesquite SWD, Inc. Big Eddy SWD No. 1 660' FSL & 660' FEL Sec. 3, T20S-R31E Eddy Co. NM



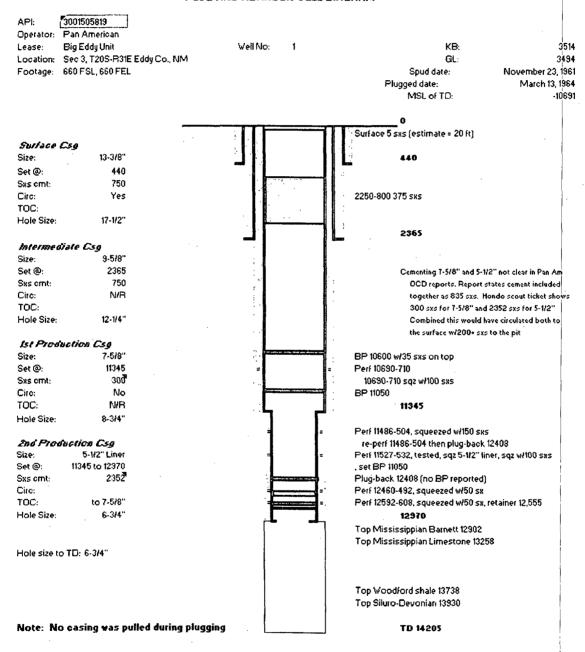
Not to scale

Mesquite SWD, Inc. Big Eddy SWD No.1 660 FSL & 660 FEL Sec. 3, T20S-R31E, Eddy Co., NM

Diagrams of Wells within the 1/2- mile AOR and the 1-mile radius of the proposed SWD well

This is the well to be re-entered:

PLUG AND ABANDON YELL DIAGRAM



Not to scale

Mesquite SWD, Inc. Big Eddy SWD No.1 660 FSL & 660 FEL Sec. 3, T20S-R31E, Eddy Co., NM

PROPOSED RE-ENTRY PLAN

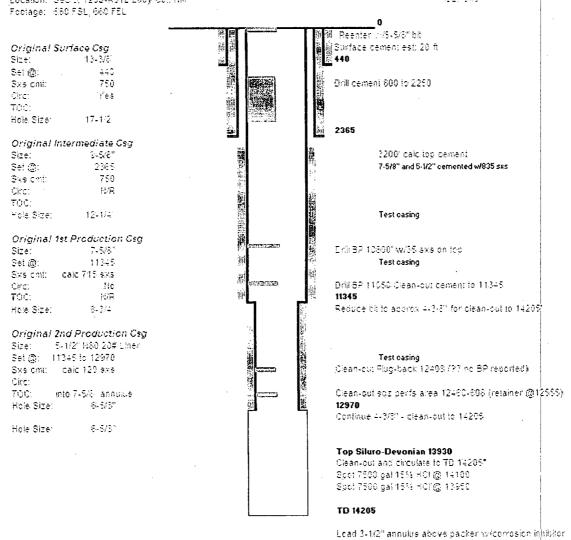
APt 3001505816 Operator: Mesquile SWD.

Lease: Big Eddy SWE Well-Not 1 Lecation: Sec 3, 720S-R31E Eddy Co., Nid

19L: 3494

Complete surface head for injection

Not to Scale



Mesquite SWD, Inc. Big Eddy SWD No.1 660 FSL & 660 FEL Sec. 3, T20S-R31E, Eddy Co., NM

PROPOSED COMPLETION PLAN

⊆,Pt 3001505519 Operator: Mesquite SVFD. Lease: Big Eddy SWD Well Not 1 GL: 3494 Location: Sec 3, T20S-R31E Eddy Co., NW Footage: 660 FSL, 860 FEL Original Surface Osg Size: 12-365 Sel @: 440 750 Sas emi: Circi Yes TOE: 17-1/2" Hole Size: 2365 Original Intermediate Csg 9-5/5* Size 2365 Set @: Sixe omt: 750 Circ: 103 700: 12-184" Role Size: Original 1st Production Csg 7-5450 Size: 11345 오래 @: Sas ome calc 715 (See P&-, diagram notes) Νo Circ: 700: 排探 11345 \$i-3/4** Hole Size: Original 2nd Production Csg Size: 5-1/2" NE0 20# Liner 11345 to 12970 Set @: SX5 cmit calc 120 (See PSA, diagram notes) 3-1/2" annulus above packer %/corrosion inhibitor Circ. Lok-Set packer on 3-1/2" approx 12950 in 5-1/2" liner TOO: late 7-5/8/ annulus Hole Size: Open Hale Size: 6-5/6" Top Siluro-Devonian 13930 Tubular requirements (made-up): TD 14205

| 3-1/2" L20 10:2# IPC 1850 coated 11250" | 3-1/2" beveled joint L80 9:3# 11250-12850" (1700") IPC 1850 coated | Lok-Sel cacker at base of 5-1/2" casing approx 12850"

Not to scale