

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33853 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		7. Lease Name or Unit Agreement Name Bounds 25 Com. ✓
4. Well Location Unit Letter D : 990' feet from the North line and 660' feet from the West line Section 25 Township 24S Range 26E NMPM County Eddy		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3230' GR		9. OGRID Number 147179 ✓
		10. Pool name or Wildcat Black River; Morrow, SW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

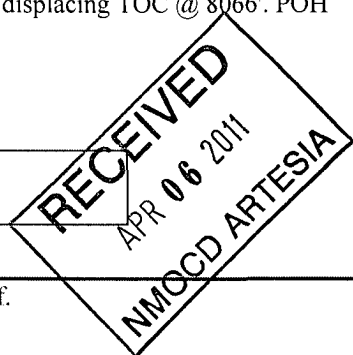
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed in the plug and abandonment of this well from 3/11/11 through 4/01/11.

3/11/11: Moved in rig to location. Dug out cellar to braden head valve. Rigged up.
3/14/11: Blew down/killed well. NDWH & NUBOP. Unset pkr. Begin TOO H w/production string while laying down.
3/15/11: Finish TOO H w/ prod string & lay down pkr. RU wireline. Run gauge ring to 11,250'. RIH & set CIBP @ 11,250'. RD wireline & SWI.
3/16/11: Tailed workstring. PU workstring & TIH. Tagged CIBP @ 11,250'. PUH leaving 358 jts in wellbore.
3/17/11: Mix plugging mud & circ hole. Pump 25 sxs Class H cmt displacing TOC @ 10,898'. PUH to 8900'. Was approved by OCD Field Representative (Mr. Phil Hawkins) to combine plugs. Break circ & pump 60 sxs Class H cmt displacing TOC @ 8066'. POH standing back 20 stands & LD 26 jts.
(Cont page 2)

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Sr. Regulatory Compl. Sp.

DATE 04/04/2011

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY

Phil Hawkins

TITLE

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

DATE 4/7/2011

Conditions of Approval (if any):

Bounds 25 Com. # 1
Plug and Abandonment Report Cont.
API# 30-015-33853

3/18/11: Tagged TOC @ 7972'. TOH w/tbg, SB 7150' & LD rest.

3/21/11: Open well, no pressure. Bleed down 4 ½" & 7" annulus. Unable to weld onto casing due to pressure on annulus. RU wireline & jet cut 4 ½" casing @ 7100' on slips. RD wireline. TIH w/pkr & workstring. Attempt to circ out/kill gas from annulus w/plugging mud. Pumped 7 bbls, pressured to & held at 1800#s. POOH w/pkr & workstring

3/22/11: Bled well down. NDBOP & NDWH. PU grapple & spear w/assembly. TIH & work to pull 4 ½" casing. Speared into casing, but couldn't work grapple to pull slips out. POOH w/grapple. NUWH & NUBOP.

3/23/11: Jeff Harmon (Basic Supervisor) called NMOCD to inform Field Representative (Phil Hawkins) of days operations. Casing and annulus pressure 0 #s. Had slight blow when valves opened. TIH w/tbg to 7150'. Break circ & spot 25 sxs cmt w/2% Calc, displacing TOC to 6756'. PUH 25 stds & WOC 4 hrs. TIH w/tbg & tag TOC @ 6824'. POOH w/tbg, SB 103 stds & laid down rest.

3/24/11: Called NMOCD Field Representative (Phil Hawkins). Bled well down. RU W.L. RIH w/collar locator, POOH & RIH w/jet cutter & cut casing @ 6200'. POOH. Annulus went on vacuum after cut, then equalized. Had high LEL and 100 ppm H2S on annulus. Circ well w/250 bbls brine to circ out gas. Gas cleaned up. NDBOP, NDWH. PU spear & spear casing. PU on casing & wt indicator showed free. Got slips & bowl released & out. LD 1 jt & released spear. NUWH & NUBOP.

3/25/11: NDBOP NDWH. TOOH & LD workstring. RU 2 3/8" equipment. NUWH & NUBOP.

3/28/11: TIH w/workstring to 6250'. Broke circ & pumped 30 sxs Class "C" cmt displacing TOC to 6033'. POOH w/235 stds & LD 6 jts. WOC.

3/29/11: TIH w/tbg & tag TOC @6,048', PUH to 5,430', circ hole. Spot 25 sx cmt plug, displacing TOC to 5,277'. PUH to 4,500', break circ & spot 25 sx cmt plug displacing TOC to 4,347'. PUH to 1,980'. Break circ & spot 65 sx cmt plug, displacing TOC to 1,580' (OK'D by NMOCD Representative to combine plugs (1,980'-1,620')). POOH w/25 stands & LD rest. Load hole & put 500# on csg.

3/30/11: Open 7" / 9 5/8" annulus- no pressure. Open well and still had 450# left on 7" csg, bled down pressure. Well was gasing out of BOP. TIH w/tbg & tagged TOC @1,582', POOH. TIH w/pkr to 1,255'. Load hole & set pkr. While waiting for pressure readings, dug out one side of cellar w/backhoe down to cmt slab. After 1 hr, tbg-300# & csg static. Bled off pressure & TIH to 1,475' & set pkr. In 3 mins, tbg press- 50#. Waited for csg to calm from moving pkr, gauged and bled csg twice & csg pressured to & held 11-12# in 30 mins each time. After 2 hrs, tbg press- 400#. PUH to 1,427' & set pkr. Csg still not static. PUH to 1,350' & set pkr. Csg still not static. PUH back to 1,255' & set pkr.

3/31/11: Tbg side of pkr (set @ 1,255') had 1,200#, backside of pkr was static. 7" / 9 5/8" annulus had no pressure. POOH w/tbg & pkr. As per OCD, RIH w/tbg & pkr to 1,255', load hole & set pkr. Pumped through pkr pressuring to 1,500#. Pressure held. Bled off tbg & POOH w/ tbg & pkr. OCD rep (Phil Hawkins) ok'd setting CIBP. RU WL & RIH w/CIBP & set @ 1,225', RD WL. TIH w/open-ended tbg to 1,225' & circ hole with plugging mud. Monitored well. After fluid was static, SI & gauged well. Gauge read 0# for 15 mins. Break circ & spot 25 sx Class C cmt on top CIBP, displacing TOC @1,072'. POOH w/tbg & RU WL. RIH w/perforating guns & perf'd @350', RD WL. ND BOP & NDWH. RIH w/1 jt & pkr, set pkr. Circ 115 sx Class C cmt to surface through 7" / 9 5/8" annulus. POOH & top off well. WOC.

4/01/11: Checked cmt in WH and looked good. RDMO location. Move rig to complete the P&A of the Government D 13.

The Bounds 25 Com. # 1 well was P&A'd on 4/01/2011.