

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

Operator Copy

MAR 30 2011
HOBBSOCD

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM 14758
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Mewbourne Oil Company - 14744		7. If Unit or CA Agreement, Name and No.
3a. Address PO Box 5270 Hobbs, NM 88241	3b. Phone No. (include area code) 575-393-5905	8. Lease Name and Well No. Fast Draw 4 EH Fed Com #1H 38557
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface (SL) 2290' FNL & 330' FWL Unit E At proposed prod. zone (BHL) 2310' FNL & 330' FEL Unit H		9. API Well No. 30-015-38636
14. Distance in miles and direction from nearest town or post office* 14 Miles S of Artesia		10. Field and Pool, or Exploratory N Seven Rivers Glorieta Yeso
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 330'		11. Sec., T., R., M., or Blk. and Survey or Area Sec 4, T20S, R25E
16. No. of Acres in lease 1442		12. County or Parish Eddy
17. Spacing Unit dedicated to this well 160		13. State NM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4810'		20. BLM/BIA Bond No. on file NM1693, Nationwide
19. Proposed Depth 2573 TD 6908' MD		21. Estimated duration 15
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3495' GL		22. Approximate date work will start* ASAP
23. Estimated duration 15		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Jackie Lathan	Date 11/10/10
Title Hobbs Regulatory		
Approved by (Signature) 	Name (Printed/Typed) Is/ Don Peterson	Date 2/16/11
Title FIELD MANAGER		
Office CARLSBAD FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

KZ 04/01/11

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Roswell Controlled Water Basin

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

Drilling Program
Mewbourne Oil Company
Fast Draw "4" EH Federal Com #1H
2290' FNL & 330' FWL (SHL)
Sec 4-T20S-R25E
Eddy County, New Mexico

1. The estimated tops of geological markers are as follows:

*Grayburg	400'
*San Andres	705'
*Upper Yeso	2150'
*Glorietta	2300'
*Yeso	2455'

2. Estimated depths of anticipated fresh water, oil, or gas:

Water	Below 100'.
Hydrocarbons	Oil and gas are anticipated in the above (*) formations. These zones will be protected by casing as necessary.

3. Pressure control equipment:

A 2000# WP annular BOP will be installed after running 9 5/8" casing. Pressure tests will be conducted and BOPE will remain in use until completion of drilling operations. The BOP will be inspected and operated daily to ensure mechanical integrity and the inspection will be recorded on the daily drilling report.

Will test the BOPE to 1500# with a third party testing company before drilling below shoe as per BLM Onshore Oil and Gas Order #2.

4. MOC proposes to drill a vertical wellbore to 1938' & kick off to horizontal @ 2511' TVD. The well will be drilled to 6908' MD (2573' TVD). See attached directional plan.

5. Proposed casing and cementing program:

A. Casing Program:

<u>Hole Size</u>	<u>Casing</u>	<u>Wt/Ft.</u>	<u>Grade</u>	<u>Depth</u>	<u>Jt Type</u>
12 1/4"	9 5/8" (new)	36#	J55	0'-730'	LT&C
8 3/4"	7" (new)	26#	J55	0'-1940'	LT&C
8 3/4"	7" (new)	26#	J55	1940'-2830' MD	BT&C
6 1/8"	4 1/2" (new)	11.6#	J55	2600'-6908' MD	LT&C

Minimum casing design factors: Collapse 1.125, Burst 1.0, Tensile strength 1.8.

*Subject to availability of casing.

See
Lat

B. Cementing Program:

- i. Surface Casing: 200 sacks class "C" w/2% CaCl₂. Yield at 1.34 cuft/sk. Cmt circulated to surface.
- ii. Intermediate Casing: 150 sacks Class C light cement with additives. Yield at 2.05 cuft/sk. 200 sacks Class C cement w/fluid loss additives. Yield at 1.33 cuft/sk Cmt circulated to surface.
- iii. Production Liner: This will be a Packer/Port completion from TD up inside 7" casing with packer type liner hanger.

See COA Mewbourne Oil Company reserves the right to change cement designs as hole conditions may warrant.

6. Mud Program:

<u>Interval</u>	<u>Type System</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0'-730'	FW spud mud	8.6-9.0	32-34	NA
730'-1940'	Fresh water	8.4-8.6	28-30	NA
1940'- TD	FW w/Polymer	8.5-8.7	32-35	20

7. Evaluation Program:

See COA

Samples: 10' samples from surface casing to TD.
Logging: Gyro & GR Surface to 1840'.

8. Downhole Conditions

Zones of abnormal pressure:	None anticipated
Zones of lost circulation:	Anticipated in surface and intermediate holes
Maximum bottom hole temperature:	100 degree F
Maximum bottom hole pressure:	8.4 lbs/gal gradient or less

9. Anticipated Starting Date:

Mewbourne Oil Company intends to drill this well as soon as possible after receiving approval with approximately 15 days involved in drilling operations and an additional 10 days involved in completion operations on the project.

Mewbourne Oil Co

Eddy, New Mexico

Sec 4-20S-25E

Fast Draw 4 EH Federal Com #1H

Wellbore #1

Plan: Design #1

DDC Well Planning Report

28 October, 2010



DDC Well Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Fast Draw 4 EH Federal Com #1H
Company:	Mewbourne Oil Co	TVD Reference:	WELL @ 3514.0usft (Patterson UTI #101)
Project:	Eddy, New Mexico	MD Reference:	WELL @ 3514.0usft (Patterson UTI #101)
Site:	Sec 4-20S-25E	North Reference:	Grid
Well:	Fast Draw 4 EH Federal Com #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Eddy, New Mexico		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Sec 4-20S-25E				
Site Position:		Northing:	581,878.03 usft	Latitude:	32° 35' 58.542 N
From:	Map	Easting:	452,952.66 usft	Longitude:	104° 29' 9.974 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-0.08

Well	Fast Draw 4 EH Federal Com #1H					
Well Position	+N/-S	1,377.2 usft	Northing:	583,255.23 usft	Latitude:	32° 36' 12.121 N
	+E/-W	-3,319.7 usft	Easting:	449,632.91 usft	Longitude:	104° 29' 48.806 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	3,495.0 usft

Wellbore:	Wellbore #1
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	10/27/2010	8.10	60.41	48,837

Design:	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	90.31

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,938.1	0.00	0.00	1,938.1	0.0	0.0	0.00	0.00	0.00	0.00	
2,829.4	89.13	90.31	2,511.0	-3.0	564.2	10.00	10.00	10.13	90.31	
6,908.4	89.13	90.31	2,573.0	-24.9	4,642.7	0.00	0.00	0.00	0.00	PBHL Fast Draw 4

DDC Well Planning Report



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Company:	Mewbourne Oil Co	TVD Reference:	WELL @ 3514.0usft (Patterson UTI #101)
Project:	Eddy, New Mexico	MD Reference:	WELL @ 3514.0usft (Patterson UTI #101)
Site:	Sec 4-20S-25E	North Reference:	Grid
Well:	Fast Draw 4 EH Federal Com #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
Build 10°/100' @ 1938' MD									
1,938.1	0.00	0.00	1,938.1	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	6.19	90.31	1,999.9	0.0	3.3	3.3	10.00	10.00	0.00
2,100.0	16.19	90.31	2,097.9	-0.1	22.7	22.7	10.00	10.00	0.00
2,200.0	26.19	90.31	2,191.0	-0.3	58.8	58.8	10.00	10.00	0.00
2,300.0	36.19	90.31	2,276.4	-0.6	110.5	110.5	10.00	10.00	0.00
2,400.0	46.19	90.31	2,351.6	-0.9	176.3	176.3	10.00	10.00	0.00
2,500.0	56.19	90.31	2,414.2	-1.4	254.1	254.1	10.00	10.00	0.00
2,600.0	66.19	90.31	2,462.3	-1.8	341.6	341.7	10.00	10.00	0.00
2,700.0	76.19	90.31	2,494.5	-2.3	436.2	436.2	10.00	10.00	0.00
2,800.0	86.19	90.31	2,509.8	-2.9	534.9	534.9	10.00	10.00	0.00
EOC @ 2829' MD / 89.13° Inc / 90.31° Azm / 2511' TVD									
2,829.4	89.13	90.31	2,511.0	-3.0	564.2	564.2	10.00	10.00	0.00
2,900.0	89.13	90.31	2,512.1	-3.4	634.8	634.8	0.00	0.00	0.00
3,000.0	89.13	90.31	2,513.6	-3.9	734.8	734.8	0.00	0.00	0.00
3,100.0	89.13	90.31	2,515.1	-4.5	834.8	834.8	0.00	0.00	0.00
3,200.0	89.13	90.31	2,516.6	-5.0	934.8	934.8	0.00	0.00	0.00
3,300.0	89.13	90.31	2,518.1	-5.6	1,034.8	1,034.8	0.00	0.00	0.00
3,400.0	89.13	90.31	2,519.7	-6.1	1,134.8	1,134.8	0.00	0.00	0.00
3,500.0	89.13	90.31	2,521.2	-6.6	1,234.8	1,234.8	0.00	0.00	0.00
3,600.0	89.13	90.31	2,522.7	-7.2	1,334.7	1,334.8	0.00	0.00	0.00
3,700.0	89.13	90.31	2,524.2	-7.7	1,434.7	1,434.8	0.00	0.00	0.00
3,800.0	89.13	90.31	2,525.7	-8.2	1,534.7	1,534.7	0.00	0.00	0.00
3,900.0	89.13	90.31	2,527.3	-8.8	1,634.7	1,634.7	0.00	0.00	0.00
4,000.0	89.13	90.31	2,528.8	-9.3	1,734.7	1,734.7	0.00	0.00	0.00
4,100.0	89.13	90.31	2,530.3	-9.9	1,834.7	1,834.7	0.00	0.00	0.00
4,200.0	89.13	90.31	2,531.8	-10.4	1,934.7	1,934.7	0.00	0.00	0.00
4,300.0	89.13	90.31	2,533.3	-10.9	2,034.7	2,034.7	0.00	0.00	0.00
4,400.0	89.13	90.31	2,534.9	-11.5	2,134.6	2,134.7	0.00	0.00	0.00
4,500.0	89.13	90.31	2,536.4	-12.0	2,234.6	2,234.7	0.00	0.00	0.00
4,600.0	89.13	90.31	2,537.9	-12.5	2,334.6	2,334.7	0.00	0.00	0.00
4,700.0	89.13	90.31	2,539.4	-13.1	2,434.6	2,434.6	0.00	0.00	0.00
4,800.0	89.13	90.31	2,540.9	-13.6	2,534.6	2,534.6	0.00	0.00	0.00
4,900.0	89.13	90.31	2,542.5	-14.1	2,634.6	2,634.6	0.00	0.00	0.00

DDC Well Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Fast Draw 4 EH Federal Com #1H
Company:	Mewbourne Oil Co	TVD Reference:	WELL @ 3514.0usft (Patterson UTI #101)
Project:	Eddy, New Mexico	MD Reference:	WELL @ 3514.0usft (Patterson UTI #101)
Site:	Sec 4-20S-25E	North Reference:	Grid
Well:	Fast Draw 4 EH Federal Com #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,000.0	89.13	90.31	2,544.0	-14.7	2,734.6	2,734.6	0.00	0.00	0.00
5,100.0	89.13	90.31	2,545.5	-15.2	2,834.6	2,834.6	0.00	0.00	0.00
5,200.0	89.13	90.31	2,547.0	-15.8	2,934.5	2,934.6	0.00	0.00	0.00
5,300.0	89.13	90.31	2,548.5	-16.3	3,034.5	3,034.6	0.00	0.00	0.00
5,400.0	89.13	90.31	2,550.1	-16.8	3,134.5	3,134.6	0.00	0.00	0.00
5,500.0	89.13	90.31	2,551.6	-17.4	3,234.5	3,234.5	0.00	0.00	0.00
5,600.0	89.13	90.31	2,553.1	-17.9	3,334.5	3,334.5	0.00	0.00	0.00
5,700.0	89.13	90.31	2,554.6	-18.4	3,434.5	3,434.5	0.00	0.00	0.00
5,800.0	89.13	90.31	2,556.2	-19.0	3,534.5	3,534.5	0.00	0.00	0.00
5,900.0	89.13	90.31	2,557.7	-19.5	3,634.5	3,634.5	0.00	0.00	0.00
6,000.0	89.13	90.31	2,559.2	-20.1	3,734.4	3,734.5	0.00	0.00	0.00
6,100.0	89.13	90.31	2,560.7	-20.6	3,834.4	3,834.5	0.00	0.00	0.00
6,200.0	89.13	90.31	2,562.2	-21.1	3,934.4	3,934.5	0.00	0.00	0.00
6,300.0	89.13	90.31	2,563.8	-21.7	4,034.4	4,034.5	0.00	0.00	0.00
6,400.0	89.13	90.31	2,565.3	-22.2	4,134.4	4,134.4	0.00	0.00	0.00
6,500.0	89.13	90.31	2,566.8	-22.7	4,234.4	4,234.4	0.00	0.00	0.00
6,600.0	89.13	90.31	2,568.3	-23.3	4,334.4	4,334.4	0.00	0.00	0.00
6,700.0	89.13	90.31	2,569.8	-23.8	4,434.3	4,434.4	0.00	0.00	0.00
6,800.0	89.13	90.31	2,571.4	-24.3	4,534.3	4,534.4	0.00	0.00	0.00
6,900.0	89.13	90.31	2,572.9	-24.9	4,634.3	4,634.4	0.00	0.00	0.00
TD @ 6908' MD / 2573' TVD									
6,908.4	89.13	90.31	2,573.0	-24.9	4,642.7	4,642.8	0.00	0.00	0.00

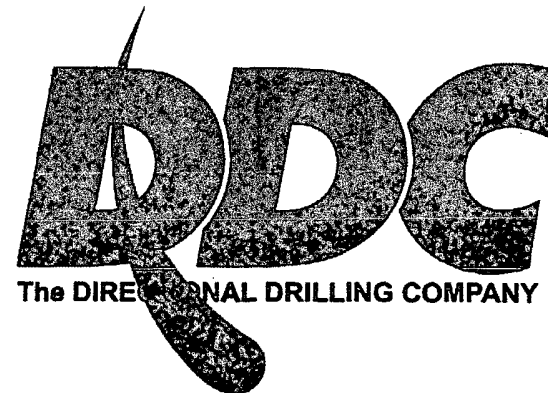
Design Targets

Target Name	Dip Angle (°)	Dip Dir (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL Fast Draw 4 EH	0.00	360.00	2,573.0	-24.9	4,642.7	583,230.30	454,275.62	32° 36' 11.942 N	104° 28' 54.531 W
- plan hits target center									
- Point									

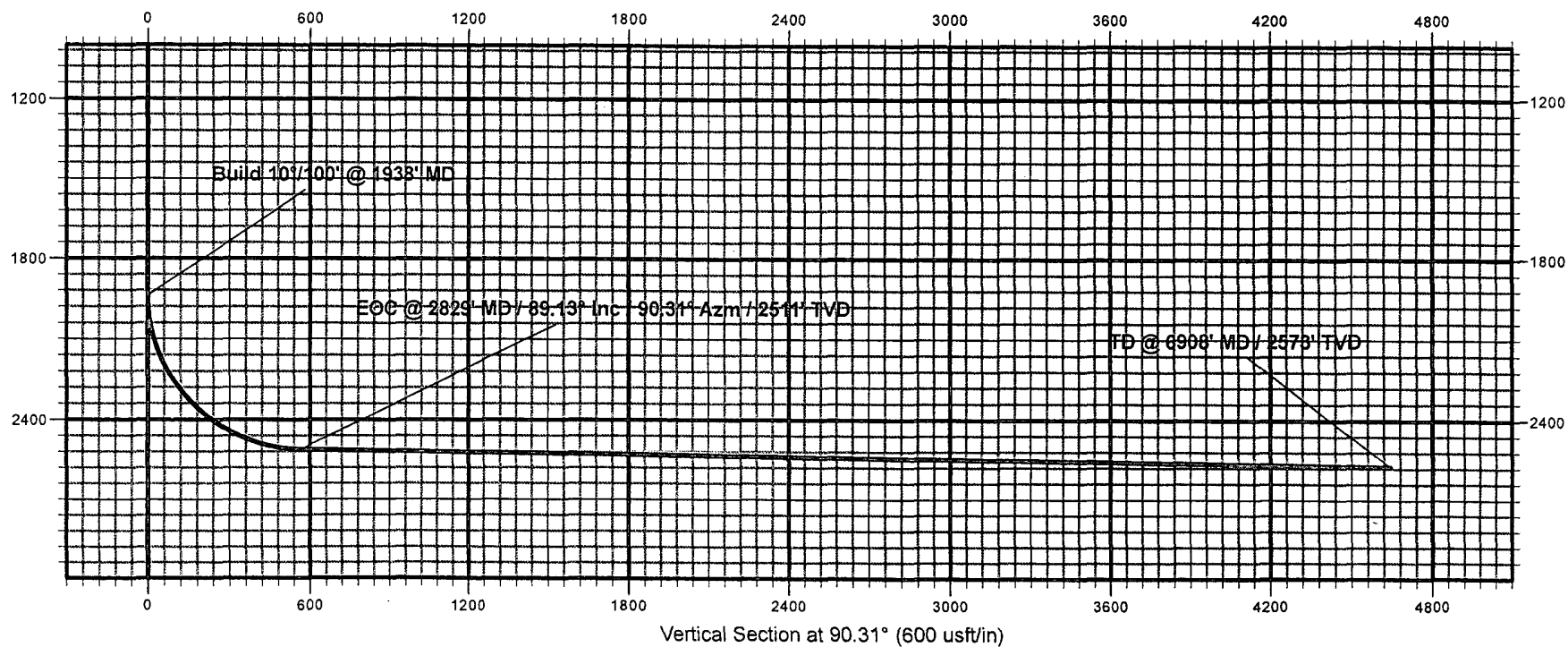
Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,938.1	1,938.1	0.0	0.0	Build 10°/100' @ 1938' MD
2,829.4	2,511.0	-3.0	564.2	EOC @ 2829' MD / 89.13° Inc / 90.31° Azm / 2511' TVD
6,908.4	2,573.0	-24.9	4,642.7	TD @ 6908' MD / 2573' TVD

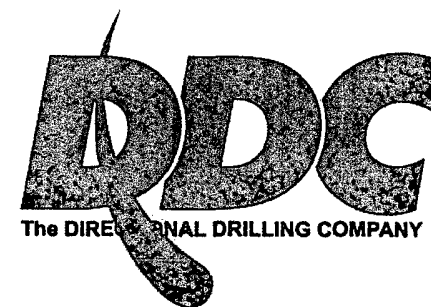
Mewbourne Oil Company



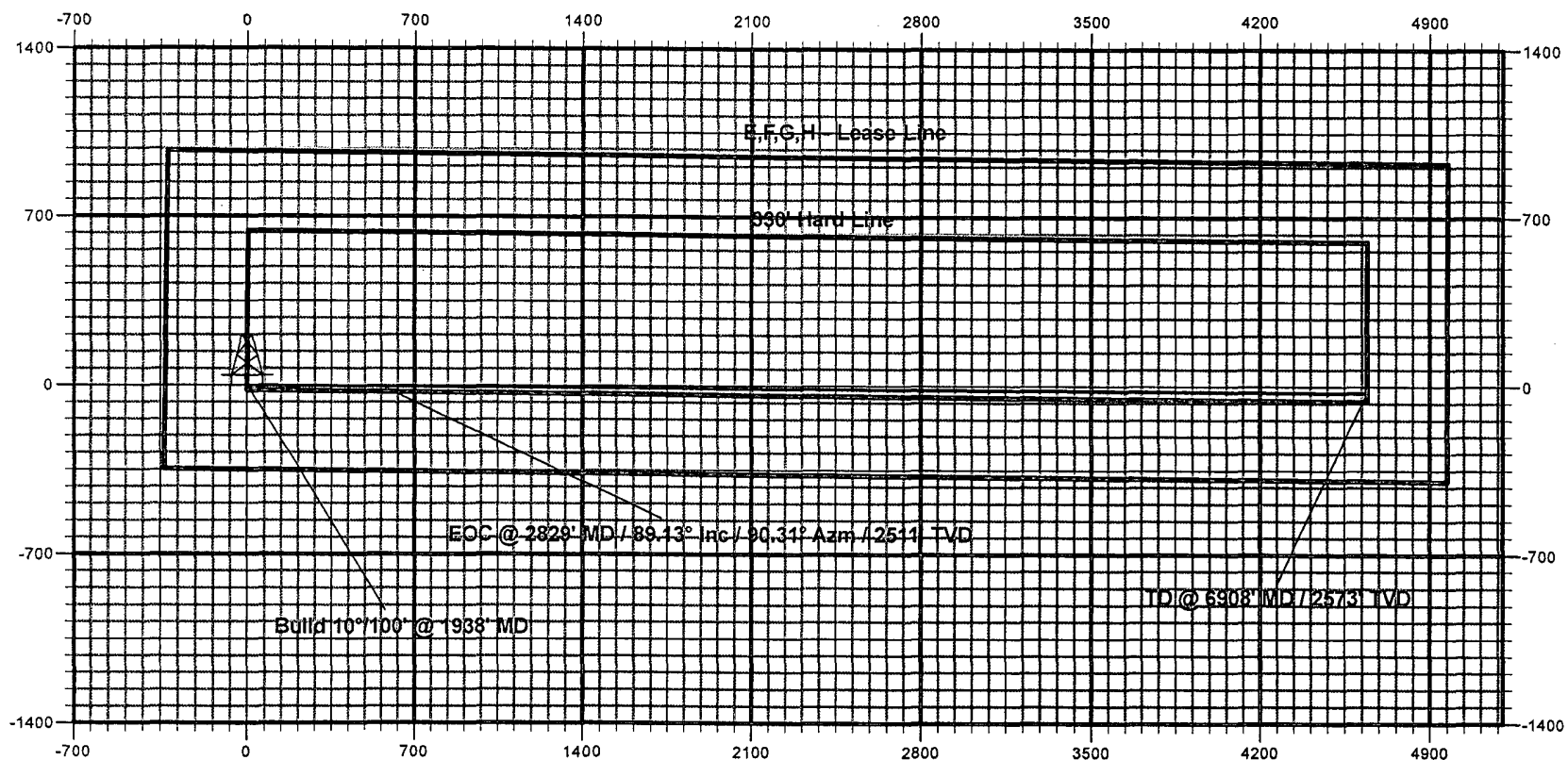
Eddy, New Mexico
Fast Draw 4 EH Federal Com #1H
Quote 100749



Mewbourne Oil Company



Eddy, New Mexico
Fast Draw 4 EH Federal Com #1H
Quote 100749



Closed Loop Pad Dimensions 280' x 320'

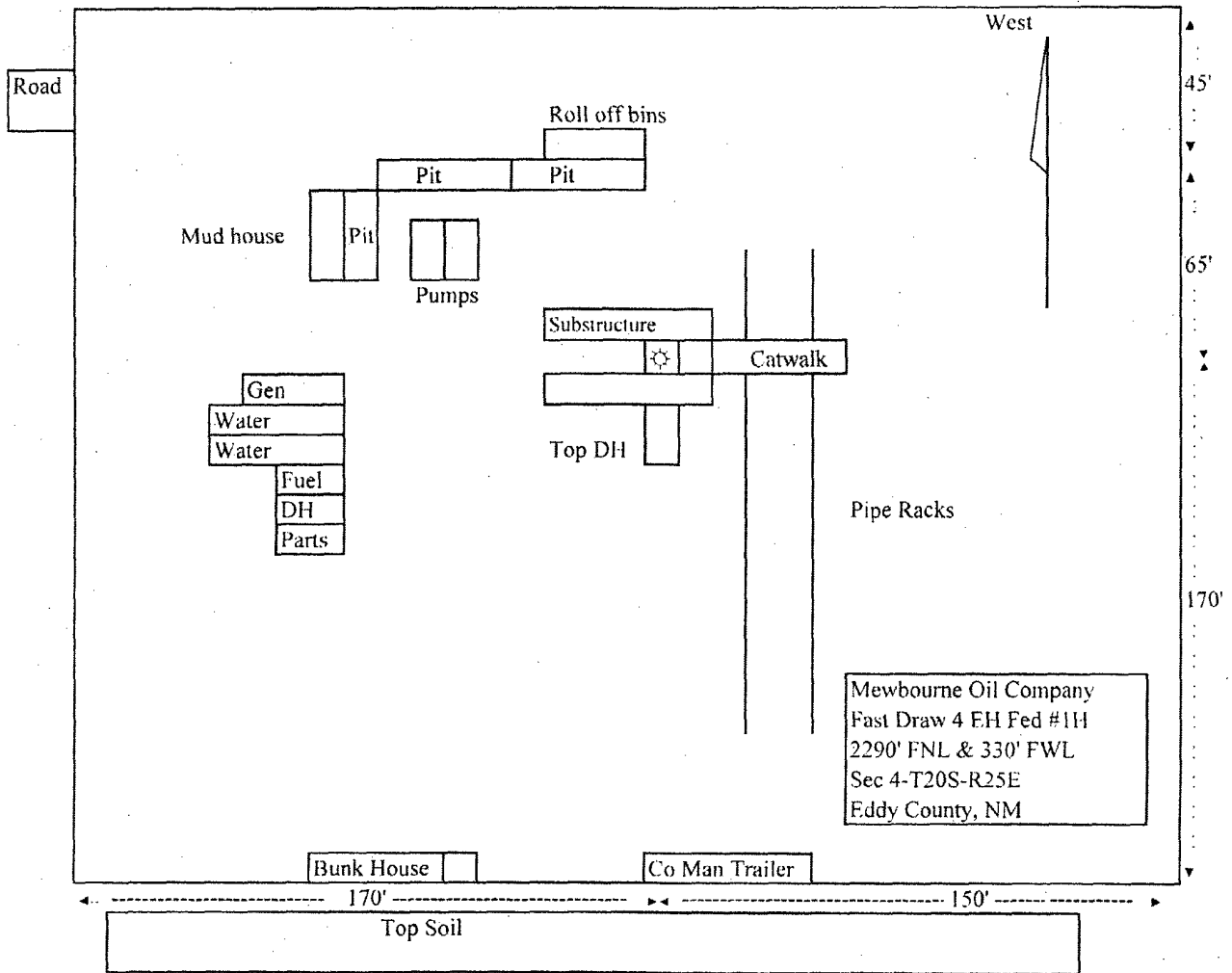
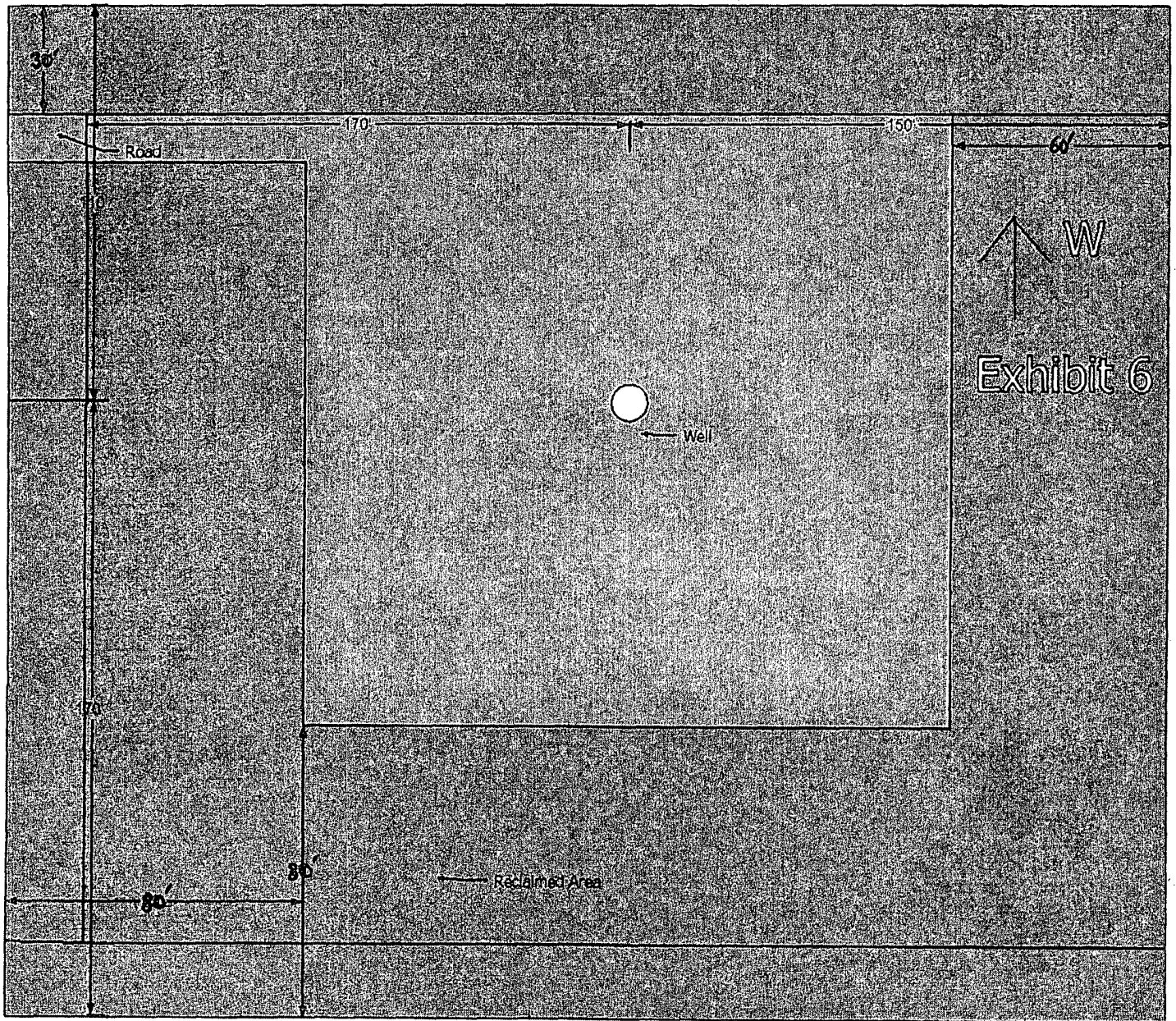


Exhibit 5



Notes Regarding Blowout Preventer

Mewbourne Oil Company

Fast Draw "4" EH Federal Com #1H

2290' FNL & 330' FWL (SHL)

Sec 4-T20S-R25E

Eddy County, New Mexico

- I. Drilling nipple (bell nipple) to be constructed so that it can be removed without the use of a welder through the opening of the rotary table, with minimum internal diameter equal to blowout preventer bore.
- II. Blowout preventer and all fittings must be in good condition with a minimum 2000 psi working pressure on 9 5/8" & 7" casing.
- III. Safety valve must be available on the rig floor at all times with proper connections to install in the drill string. Valve must be full bore with minimum 2000 psi working pressure.
- IV. Equipment through which bit must pass shall be at least as large as internal diameter of the casing.
- V. A kelly cock shall be installed on the kelly at all times.

Blowout preventer closing equipment to include and accumulator of at least 40 gallon capacity, two independent sources of pressure on closing unit, and meet all other API specifications.

Mewbourne Oil Company
BOP Scematic for
8 3/4" & 6 1/8" Hole

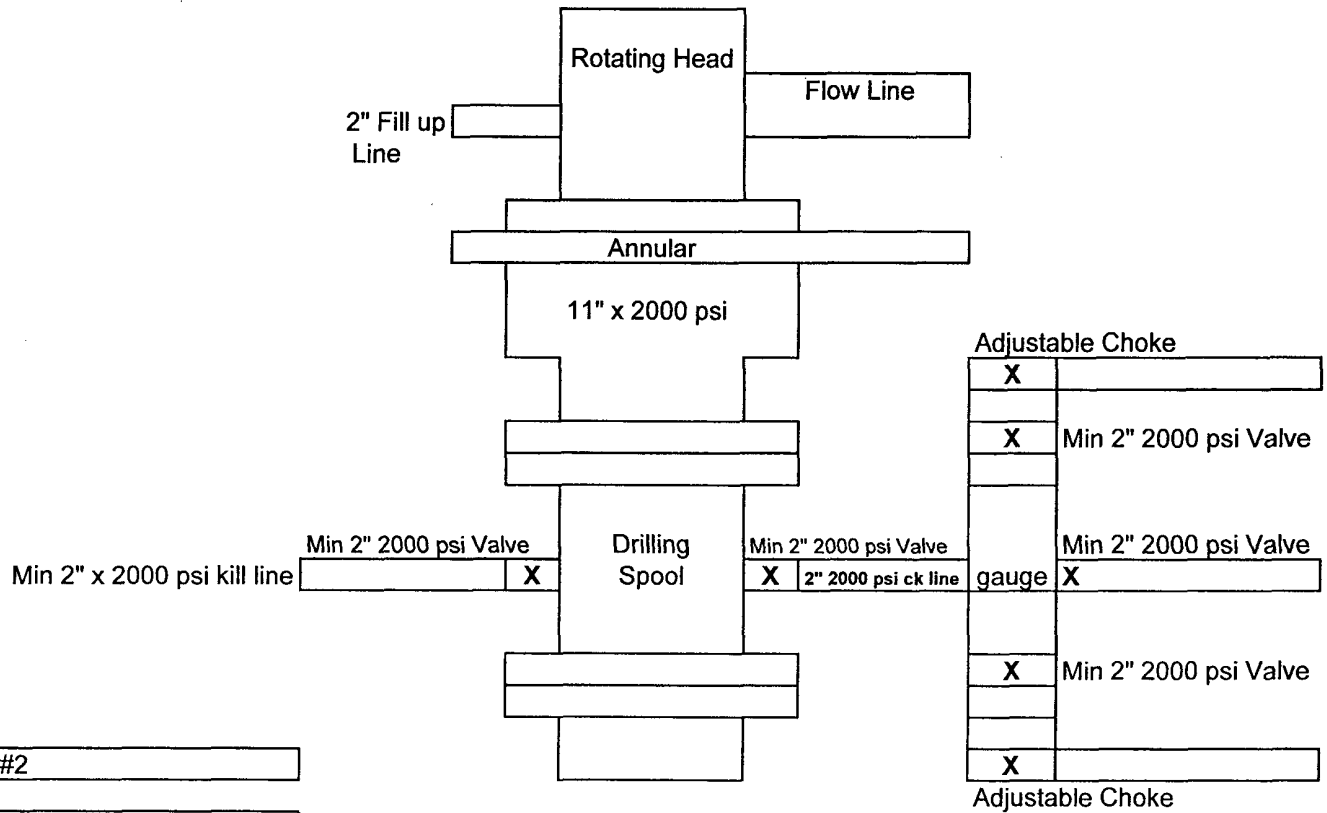
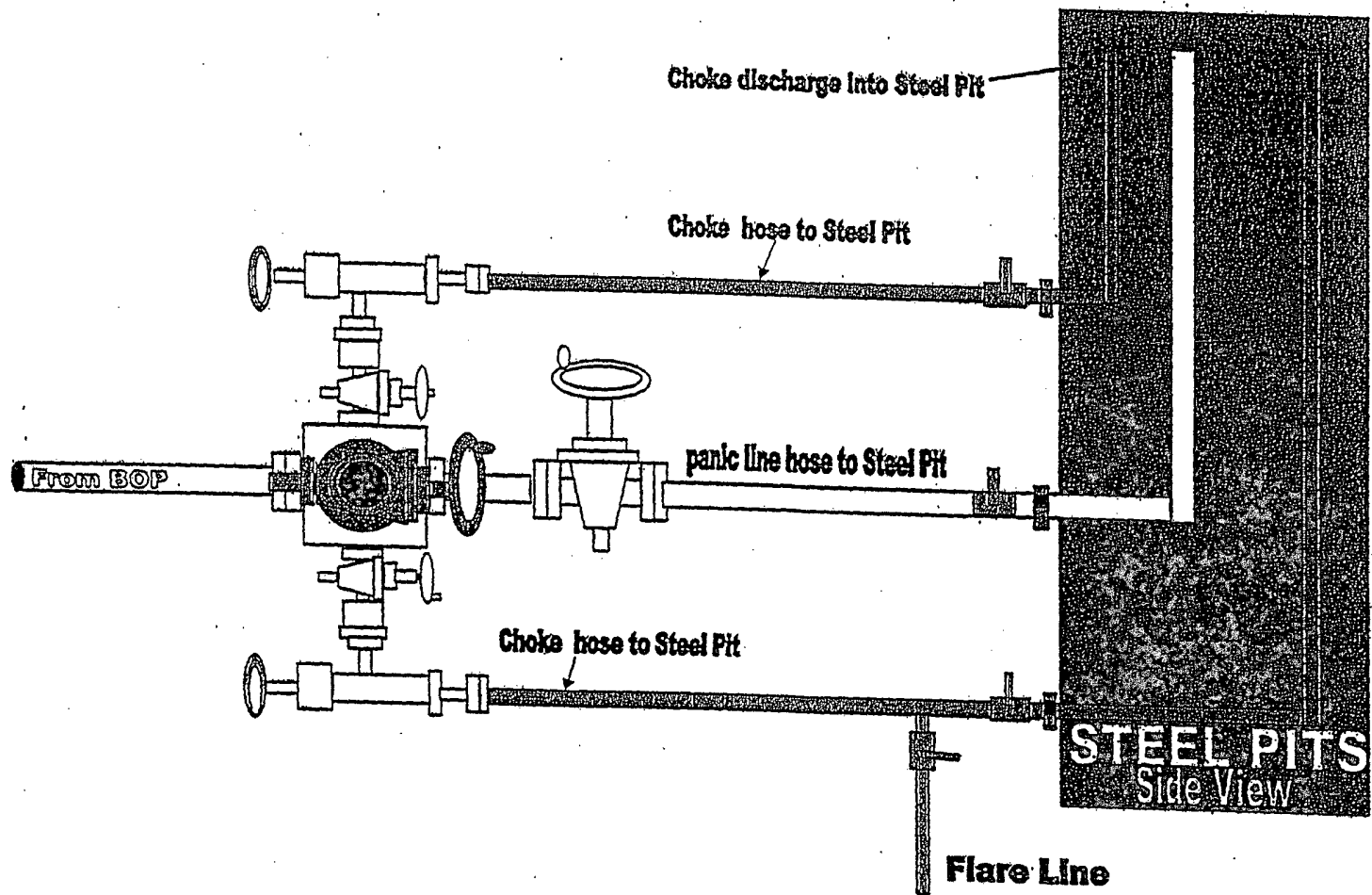


Exhibit #2

Fast Draw 4 EH Fed Com #1H
2290' FNL & 330' FWL
Sec 4-T20S-R25E
Eddy, County
New Mexico



2000#/3000#BOP manifold system

For Exhibit 2 + 2A

DISTRICT I --- CHECKLIST FOR INTENTS TO DRILL

Operator NEUBOURNE OIL CO OGRID # 14744
 38557 Well Name & # FAST DRAW 4 EH FED COM #1H Surface Type (F) (S) (P)
 Location: UL E, Sect 4, Twnship 20 s, RNG 25 e, Sub-surface Type (F) (S) (P)
14 4 - 20 - 25

A. Date C101 rec'd / / C101 reviewed / /

B. 1. Check mark, Information is OK on Forms:

OGRID X BONDING FED PROP CODE X, WELL # X, SIGNATURE X

2. Inactive Well list as of: 3/30/11 # wells 564 # Inactive wells 10

a. District Grant APD but see number of inactive wells:

No letter required ; Sent Letter to Operator , to Santa Fe

3. Additional Bonding as of: 3/30/11

a. District Denial because operator needs addition bonding:

No Letter required X; Sent Letter to Operator , To Santa Fe

b. District Denial because of Inactive well list and Financial Assurance:

No Letter required X; Sent Letter to Operator , To Santa Fe

C. C102 YES X, NO , Signature X

1. Pool N. SEVEN RIVERS; GLOR-YESU, Code 97565

a. Dedicated acreage 160, What Units BPOH

b. SUR. Location Standard X; Non-Standard Location

c. Well shares acres: Yes , No , # of wells plus this well #

2. 2nd. Operator in same acreage, Yes , No X

Agreement Letter , Disagreement letter

3. Intent to Directional Drill Yes X, No

a. Dedicated acreage 160, What Units BPOH

b. Bottomhole Location Standard X; Non-Standard Bottomhole

4. Downhole Commingle: Yes , No X

a. Pool #2 , Code , Acres

Pool #3 , Code , Acres

Pool #4 , Code , Acres

5. POTASH Area Yes , No X

D. Blowout Preventer Yes X, No

E. H2S Yes X, No , Part FED

F. C144 Pit Registration Yes , No X, need

G. Does APD require Santa Fe Approval:

1. Non-Standard Location: Yes , No X, NSL #

2. Non-Standard Proration: Yes , No X, NSP #

3. Simultaneous Dedication: Yes , No X, SD #

Number of wells Plus #

4. Injection order Yes , No X; PMX # or WFX #

5. SWD order Yes , NO X; SWD #

6. DHC from SF ; DHC-HOB ; Holding

7. OCD Approval Date / /

API #30-0 15- 38636

8. Reviewers