District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-144 CLEZ

## State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off hins and propose to implement waste.removal for closure, submit to the appropriate NMOCD District Office.

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## Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or had-off bins and propose to implement waste removal for closure)

Тур	e of action: X Permit Closure			
Instructions: Please submit one application (Form C-144 Cl closed-loop system that only use above ground steel tanks or	hanl-off blus and propose to implement w	aste removal for closure, plea	ise submit a Form C-144.	
Please be advised that approval of this request does not relieve the environment. Nor does approval relieve the operator of its respon	e operator of liability should operations resusibility to comply with any other applicable	alt in pollution of surface wat e governmental authority's ru	er, ground water or the les, regulations or ordinances.	
i. Operator: Chesapeake Operating, Inc.	OGRID #	t: 147179	RECEIVE	
Address: P.O. Box 18496 Oklahoma City, OK 73154			SEP 2 8 2010	
Facility or well name: Elliot Federal # 3			JL1 2 6 2010	
API Number: 30-015-25909	OCD Permit Number:	210809	NMOCD ARTES	
U/L or Qtr/Qtr O Section 30 To	ownship 18 South Range 30 East	County: Eddy		
Center of Proposed Design: Latitude 32.713120: Longitude -104.00879 NAD: X 1927 1983				
Surface Owner: 🛛 Federal 🗌 State 🗌 Private 🗎 Tribal Ti		- Application of the state of t		
2.		r approval of a permit or no	tice of intent) 🗵 P.&A	
Signs: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name, site to  X Signed in compliance with 19.15.3.103 NMAC	ocation, and emergency telephone number	rs		
Closed-loop Systems Permit Application Attachment Chinstructions: Each of the following items must be attached attached.    Design Plan - based upon the appropriate requirement   Operating and Maintenance Plan - based upon the app   Closure Plan (Please complete Box 5) - based upon the   Previously Approved Design (attach copy of design)   Previously Approved Operating and Maintenance Plan	l to the application. Please indicate, by s of 19.15.17.11.NMAC propriate requirements of 19.15.17.12 NN	a check mark in the box, the		
vaste Removal Closure For Closed-loop Systems That Unstructions: Please indentify the facility or facilities for the facilities are required.	tilize Above Ground Steel Tanks or H we disposal of liquids, drilling fluids and	aul-off Bins Only: (19.15. I drill cuttings. Use attaclim	17.13.D NMAC) vềnt if mọre than thờo	
Disposal Facility Name: Controlled Recovery, Inc.	Disposal Facility Permit Number: NM-01-0006			
Disposal Facility Name: Sundance Disposal   Disposal Facility Permit Number: NM-01-0003				
Will any of the proposed closed-loop system operations and  Yes (If yes, please provide the information below)		that will not be used for fut	tire service and operations?	
Required for impacted areas which will not be used for futur  Soil Backfill and Cover Design Specifications base  Re-vegetation Plan - based upon the appropriate requi  Site Reclamation Plan - based upon the appropriate re	d upon the appropriate requirements of S rements of Subsection I of 19,15,17.13 h	NMAC	NMAC	
6: Operator Application Certification:				
I hereby certify that the information submitted with this app	lication is true, accurate and complete to	the best of my knowledge.s	md belief.	
Name (Print): Bryan Arrant Title: Senior Regulatory Compl. Sp.				
Signature: //	Date:	09/27/2010		
e-mail address: bryan.arrant@chk.com	ti@chk.com			

Oil Conservation Division

OCD Approval Permit Application (including closure plan) Clasure Pl	gi (only)		
OCD Representative Signatures / SUND X/L/GOL	1 Approval Date: 09/28/2010		
Tide: DISTA SAWISA	-OCD Permit Number: 210809.		
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of to section of the form until an approved closure plan has been obtained and the clo	o implementing any closure activities and submitting the closure report. he completion of the closure activities. Please do not complete this		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only; Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) No			
Required for impacted areas which will not be used for future service and operate Site Reclamation (Photo Documentation)  Soil Backfilling and Cover-Installation  Re-vegetation Application Rates and Seeding Technique	ońs:		
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure requirements. I also certify that the closure complies with all applicable closure requirements.  Name (Print):  Signature:  Cathering the information and attachments submitted with this closure requirements.  Name (Print):  Signature:  Cathering the information and attachments submitted with this closure requirements.  Name (Print):  Cathering the information and attachments submitted with this closure requirements.  Name (Print):  Cathering the information and attachments submitted with this closure requirements.	nents and conditions specified in the approved closure plan.  Title: Hawking was a specified in the approved closure plan.  Date:		
* No flinds or Dolids mothing to haul	to Durface, therefore		

## Chesapeake Operating, Inc.'s Closed Loop System Elliot Federal # 1 Unit O, Sec. 30, T-18-S R-30-E Eddy Co., NM

API#: 30-015-25900

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in our request to plug & abandon this well.

(1) 500 bbl frac tank will be on location.

Operations & Maintenance:

The rig's crew will inspect and monitor closely the fluids contained within the frac tank and visually monitor any spill which may occur.

Within 24 hours should a spill, release or leak occur, the NMOCD District II office in Artesia (575-748-1283) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

## Closure:

After plugging operations are completed, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006.

The alternative disposal facility will be Sundance Disposal.

Sundance's permit # is: NM-01-0003.