

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660' FSL 1530' FEL O SEC 8 T23S R31E
BHL: 618 FNL 1669 FEL PP: 1258 FSL & 1655 FEL

5. Lease Serial No.
NM-77046

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
North Pure Gold 8 Federal 13

9. API Well No.
30-015-37651

10. Field and Pool, or Exploratory
Upper Penn

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Completion Report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

9/8/10 - RIH & perf 16,190-92: 16,075-77: 15,960-02: @ 6 spf: 30 holes. RU WL & log to 12,300'. PT csg to 1500#.
9/17/10 - 9/26/10 - RU BJ & WL. Frac w/ 2 acid frags. Pump 233 bbls 2% KCL. Acidize w/ 3175 g 7.5% HCL, 5836# 100 Mesh & 4347# 40/70 Primeplus sd; Set CFP @ 15,900'. Shoot 15,845-47; 15,730-32; 15,615-17'. Test 11,400#. Pump dn w/ 1200 g Slick, 2974 g acid, 10,538 g slick. Frac w/ 11,389# 100 Mesh, 100,569# 40/70 Primeplus, 97,968# Sinterlite. Test 10,450#. Set CFP @ 15,565'. Perf: 15,500-02; 15,385-87; 15,270-72'. POOH w/ WL. Frac 15,270-15,502' w/ 2990 g 7.5% HCL, 25,065 g Slick, 257,712 g X-Link & 22,629 g Linear; 12,031# 100 Mesh, 96,518# 40/70 Primeplus; 99,428# Sinterlite 40/80 behind perfs. RU WL & CFP @ 15,225' & perf 15,155-57': 12 shots; 15,040-42': 10 shots; 14,925-27': 8 shots. Test 11,200#. Pump dn ball hit 27 bbls, BD perfs w/ 8662#. Frac 14,925-15,157'. Pumped 3007 g acid, 13,448 g Linear, 271,738 g X-Link, 27,392 Slick, 8247# 100 Mesh, 103,818# Primeplus, 98,499# Sinterlite behind perfs. RU WL. CFP @ 14,876' perf: 14,810-12': 12 shots; 14,695-97': 10 shots, 14,580-82': 8 shots. Frac 14,580-14,867' w/ 3007 g Acid, 15120 g Linear, 249,711 g X-Link, 12,936 g Slick, Placed 6704# 100 Mesh, 94,101# 40/70 Primeplus, 95,270# sinterlite 40/80 behind perfs. CFP @ 14,522' & perf: 14,465-67': 12 shots, 14,350-52': 10 shots, 14,235-37': 8 shots. Drop Ball Pump Dn w/ 115 bbls. Frac 6th stg w/ 3524 g acid, 15,607 g Linear, 221,945 g X-Link, 12,671 g Slick. Place 10,996# 100 Mesh, 92,993# 40/70 Primeplus, 44,742# sinterlite 40/80 behind perfs. FL. CFP @ 14,177' Perf Stage 7 @ 14,120-22': 12 shots, 14,005-07': 10 shots, 13,890-92': 8 shots. Frac w/ 3969 g 7.5% Acid, 12,461 g Slick wtr, 14,750 Linear, 22,724 g X-Link. Place 11,767# 100 Mesh, 93,144# 40/70 Primeplus, 117,262# sinterline 40/80 behind perfs. CFP @ 13,832'. Perf stage 8 13,775-77': 12 shots; 13,660-62': 10 shots; 13,545-47': 8 shots. Frac w/ 4212 g acid, 12,020 g Slick, 13,461 g Linear, 252,019 g X-Link, place 12,774# 100 Mesh, 90,345# Prime, 114,913# Sinter behind perfs. CFP @ 13,487' & perf Stage 9 @ 13,430-32': 12 shots; 13,315-17': 10 shots; 13,200-02': 8 shots. Frac w/ 3851 g Acid, 11,793 g slick, 13,435 g Linear, 251,625 g X-Link, Place 12,195# 100 M, 91,740# Prime, 114,522# Sinterlite behind perfs. CFP @ 13,155' & perf Stage 10 @ 13,085-87': 12 shots, 12,970-72': 10 shots, 12,855-57': 8 shots. Frac 10th stage w/ 5635 g 7.5% HCL, 11,386 g Slick, 15,254 g Linear, 265,619 g X-Link. Place 19,462# contaminated 100 M, 98,850# Prime Plus 40/70, 155,677# Sinterlite 40/80 behind perfs. OWH & FB on 8/64 choke @ 4900#. TOP.

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 1/24/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

File to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record
NMOCD

RECEIVED
FEB 04 2011
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ACCEPTED FOR RECORD
JAN 30 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE