Office <u>District I</u>	Γο Appropriate District	State	e of New Mexic	O	•	Form C-103
		Energy, Mine	rals and Natural	Resources		October 13, 2009
1625 N. French District II	Dr., Hobbs, NM 88240			:	WELL API NO. 30-015-38262	
1301 W. Grand	Ave., Artesia, NM 88210		ERVATION DI		5. Indicate Type of Lease	
District III 1000 Rio Brazo	s Rd., Aztec, NM 87410		outh St. Francis			FEE 🗌
District IV	cis Dr., Santa Fe, NM	Sant	a Fe, NM 8750	5	6. State Oil & Gas Lease VB-0807	No.
(DO NOT USE	THIS FORM FOR PROPO		DEEPEN OR PLUG E		7. Lease Name or Unit A Yaddock BQY State —	greement Name
PROPOSALS.)	ESERVOIR. USE "APPLIG — —		(FORM C-101) FOR S	UCH	8. Well Number	
	Vell: Oil Well 🛛	Gas Well 🗌 💢	Other		1H ~	
2. Name of C	Operator cum Corporation	,			9. OGRID Number 025575	<u> </u>
3. Address of					10. Pool name or Wildca	t
105 South Fourth Street, Artesia, NM 88210					Rock Spur; Bone Spring	;
4. Well Loca	ntion					
Unit Lett Unit Lett		1830 feet from the feet from the			feet from the feet from the	East line West line
Section	36	Township	25S Range	28E	NMPM Eddy	County
	The state of the s	11. Elevation (Sho				
	Manufacture and the second second		' 2926'GR			
	12. Check A	Appropriate Box t	o Indicate Natu	re of Notice, F	Report or Other Data	
	NOTICE OF IN	ITENTION TO	ŀ	CLIDO	COLLENT DEDODT	OF.
PERFORM F	REMEDIAL WORK	PLUG AND ABAN	DON 🗆 RI	SUBS MEDIAL WORK	EQUENT REPORT	ING CASING □
	ILY ABANDON	CHANGE PLANS		DMMENCE DRIL		
PULL OR AL	TER CASING	MULTIPLE COMP		ASING/CEMENT		
DOWNHOLE	COMMINGLE	ing sample and the sample of the	ist to a see state of the co	Ettik Parkata (j.	And Monath	İ
OTHER:					and Intermediate casing	
	ribe proposed or comp	leted operations. (C)			give pertinent dates, inclu	ding estimated date
of sta	rting any proposed wo	ork). SEE RULE 19.	15.7.14 NMAC. F	or Multiple Com	pletions: Attach wellbore	diagram of
propo	osed completion or rec	ompletion.		_		
3/4/11 – Resu	ned drilling at 1:00 Pl	М				
			ord ST&C casing a	t 403'. Cemente		
3/5/11 – TD 17-1/2" hole to 403'. Set 13-3/8" 48# J-55 8rd ST&C casing at 403'. Cemented with 200 sx Class "C" + 4% D020 + 0.2% D046 + 2% S001 (yld 1.97, wt 12.9). Tailed in with 198 sx Class "C" + 1% S001 (yld 1.34, wt 14.8). Circulated 188 sx to pit. Tested						
D046 + 2% S0). Tailed in with 198	sx Class "C" + 1%	S001 (yld 1.34,	wt 14.8). Circulated 188	
D046 + 2% S0 casing to 1200	psi for 30 min with n	On Tailed in with 198 o loss. WOC 40 hrs	sx Class "C" + 1% 15 min. Reduced 1	S001 (yld 1.34, nole to 12-1/4" ar	wt 14.8). Circulated 188 s nd resumed drilling.	sx to pit. Tested
D046 + 2% S0 casing to 1200 3/11/11 – TD	psi for 30 min with no 12-1/4" hole to 2640'.). Tailed in with 198 o loss. WOC 40 hrs Set 9-5/8" 36# J-55	sx Class "C" + 1% 15 min. Reduced I LT&C casing at 2	S001 (yld 1.34, nole to 12-1/4" ar 640'. Cemented	wt 14.8). Circulated 188 s nd resumed drilling. with 600 sx 35:65:6 Poz "	sx to pit. Tested C" + 6% D020 +
D046 + 2% S0 casing to 1200 3/11/11 - TD 2#/sx D042 +	psi for 30 min with n 12-1/4" hole to 2640'. 5% D044 + 0.2% D04	o loss. WOC 40 hrs Set 9-5/8" 36# J-55 6 + 0.125#/sx D130	sx Class "C" + 1% 15 min. Reduced I LT&C casing at 2 (yld 2.08, wt 12.6)	5001 (yld 1.34, nole to 12-1/4" ar 640'. Cemented Tailed in with 2	wt 14.8). Circulated 188 and resumed drilling. with 600 sx 35:65:6 Poz "200 sx 35:65:6 Poz "C" + 6	sx to pit. Tested C" + 6% D020 + 0.1% D201 (yld
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