Submit 3 Copies To Appropriate District	State of New Me		Form C-103			
District 1	Energy, Minerals and Natu	ral Resources	June 19, 2008 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-24915			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE			
District IV	Santa Fe, NM 87	7505	6. State Oil & Ga	is Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
r	ICES AND REPORTS ON WELLS)	7. Lease Name of	r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State JL 36			
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 3			
2. Name of Operator			9. OGRID Number			
Mewbourne Oil Company			14744			
3. Address of Operator			10. Pool name or	Wildcat		
PO Box 5270, Hobbs NM 88241		PAN TEAN				
4. Well Location						
Unit LetterJ	:1880feet from theSour	th line and	1980feet fro	om theEastline		
Section 36	Township 18S	Range 29E	NMPM	County: Eddy		
	11. Elevation (Show whether DR, 3438'	, RKB, RT, GR, etc.,)			
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other	Data		
NOTICE OF IN	ITENITION TO			DODE 05		
NOTICE OF IN			SEQUENT RE			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WOR		ALTERING CASING P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		P AND A		
DOWNHOLE COMMINGLE	MOETH LE COM L	CASINO/CLINEIN				
DOWNINGE GOWNWINGE						
OTHER:		OTHER:				
	pleted operations. (Clearly state all					
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: A	tach wellbore diagr	am of proposed completion		
or recompletion.				am of proposed completion OCD 24 hrs. Prior Ony Work done.		
Procedure			100	Down 24 hrs mil		
1) MIRU Well Service Rig. F	POOH & LD rods & pump. ND wel	llhead. NU BOP. I	POOH w/tbg.	Work do Prior		
	tbg to 2420'. Set CIBP @ 2420'. Po			one.		
	thole w/FW & test CIBP to 500# for		C			
4) Break circulation w/FW. Circulate 240 sxs (1.34 yield, 14.8 PPG) of Class C cement to surface. 5) POOH & LD tbg. ND BOP. Top off 5 ½" csg w/Class C cmt.						
6) ND csg head & install dry l		RECEIVED				
7) Perform reclamation of location in accordance to OCD regulations.				APR 11 2011		
•	-			N & I LOII		
Spud Date: 8/12/84		elease Date: 9/24/8		NMOCD ARTESIA		
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.			
SIGNATURE	TITLE		D	ATE		
	terson E-mail addres	ss:jpatterson@	mewbourne.com Pl	HONE: _(575) 441-5013		
For State Use Only				/ /		
APPROVED BY:	Rein TITLE		, Δ	ATE 4//3/2011		
Conditions of Approval (if any):						
	Λ .	narayal Graniad area	uldina wark			
	ri in	pproval Granted processor complete by	riding work			
	!S	wimpiete by				

Office •	To Appropriate District	50	tate of New M			1 C-103
 District I 		Energy, M	inerals and Nat	tural Resources		2008
1625 N. French D District II	r., Hobbs, NM 88240				WELL API NO. 30-015-24915	
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District III	Rd., Aztec, NM 87410	1220) South St. Fra	ancis Dr.	STATE FEE	i l
District IV	Kd., Aziec, Nivi 6/410	S	anta Fe, NM 8	37505	6. State Oil & Gas Lease No.	
1220 S. St. Franci 87505	s Dr., Santa Fe, NM					
87303	SUNDRY NO	TICES AND REPO	ORTS ON WELL	S	7. Lease Name or Unit Agreement	Name
	HIS FORM FOR PROP	POSALS TO DRILL OR	TO DEEPEN OR P	LUG BACK TO A	,,, 20000 , ,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000
DIFFERENT RES	SERVOIR. USE "APPI	LICATION FOR PERM	IT" (FORM C-101) I	FOR SUCH	State JL 36	
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Section			wnship 18S	Range 29E	NMPM County:	Eddy
		11. Elevation (R, RKB, RT, GR, etc.,		
		<u>24</u>	3438'			2 1
	12 Cl 1	4			D 01 D	
	12. Check	Appropriate Bo	ox to Indicate I	Nature of Notice,	Report or Other Data	
	NOTICE OF I	NTENTION TO)·	SUB	SEQUENT REPORT OF:	
PERFORM RE	EMEDIAL WORK	_		REMEDIAL WOR		ING □
TEMPORARIL		CHANGE PLAN	_	COMMENCE DRI		
PULL OR ALT	ER CASING	MULTIPLE CO	MPL 🔲	CASING/CEMEN		_
DOWNHOLE (COMMINGLE []				
					4.	_
OTHER:	ha nuanasad ar aam	anloted energtions	(Classic state all	OTHER:	d give pertinent dates, including estin	
					tach wellbore diagram of proposed co	
	ompletion.	,. 522 11632	. 103. 101 1/14/11	pre compressions. The	men wenteere magram er proposed et	Shipiction
	-				· .	
8/28/84			469', 2537', 2547	'' – 2550', 2746' – 27 ⁴	18' and 2784' – 2795' (1 SPF, 21 holes	s total) w/
	500 gals 15% NI	dFE				
8/30/84	Frac Queen Perf	s w/40000 gals 70C) Foam carrying	62500# 10/20 sand		
0/50/01	Frac Queen Perfs w/40000 gals 70Q Foam carrying 62500# 10/20 sand.					
9/6/84	Ran tbg, rods, and set pumping unit.					
				well. A plugging pr	ocedure, current wellbore schematic,	and
	proposed welloo	re schematic is atta	cnea.			
	-					
					RECEIVED)
					1100 0 0 0111	
					MAR 3 0 2011	
Spud Date: 8/12	2/04		Dia D	Release Date: 9/24/84	NMOCD ARTES	ιΔ
Spuu Date. 6/12	./04		Kig N	Release Date. 9/24/04	NMOCD ATTE	<u></u>
I hereby certify	that the informatio	n above is true and	complete to the l	best of my knowledge	e and helief	
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	ALL)/	<i>F.</i>		7/11/11/11	/
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Thursday of the Control of the Contr			г	•	7	1 5012
Type or print na		atterson	E-mail addre	ess:jpatterson@r	newbourne.com PHONE: _(575) 44	1-5013
For State Use C	JIIIY					
APPROVED B	Y:		TITLE		DATE	
	pproval (if any):					

COMPLETION PROCEDURE

Submitted By: J. Patterson

Wellname: State JL "36" #3

Location: 1880' FSL & 1980' FEL Sec. 36, T18S, R29E Eddy Co. NM

Date: 3/24/11

Csg Set: 2914'

Packer Type: N/A

TAC Donth: N/A

PBTD: 2857'

Csg Size: 5 ½" 15.5# K55

Min ID: 1.87"
2469', 2537', 2547' – 2550', 2746' – 2748', 2784' – 2795'

Tbg Size: 2 ¾" 4.7# J55

Existing Perfs: (1 SPF, 21 holes total)

DV Tool: None

New Perfs: N/A

Procedure:

- 1) MIRU Well Service Rig. POOH & LD rods & pump. ND wellhead. NU BOP. POOH w/tbg.
- 2) RIH w/5 1/2" CIBP & 2 3/8" tbg to 2350'. Set CIBP @ 2420'. Pull EOT to 2415'.
- 3) MIRU cement pump. Load hole w/FW & test CIBP to 500# for 30 min.
- 4) Break circulation w/FW. Circulate 240 sxs (1.34 yield, 14.8 PPG) of Class C cement to surface.
- 5) POOH & LD tbg. ND BOP. Top off 5 ½" csg w/Class C cmt.
- 6) ND csg head & install dry hole marker.
- 7) Perform reclamation of location in accordance to OCD regulations.

Filename: State JL 36 #3.doc Page 1 of 1

Mewbourne Oil Company (After Plugging)

Well Name: State JL 36 #3

Spud Date: 8/27/84

7 7/8" x 5 1/2" 15.5# K-55

Set @ 2914' Cmt w/700 sxs cmt Did circ cmt Updated by: J. Patterson Date Updated: 3/15/11

8/28/1984 Perf Queen @ 2469', 2537', 2547 - 2550', 2746' - 2748', 2784' 2795' (1 SPF, 21 holes total) & Acidized w/500 gals. 15% NEFE & 42 balls. Good ball action. 8/30/1984 Frac w/40000 gals 70Q foam & 62500# 10/20 sand 9/6/1984 RIH w/pump 2" x 1 1/2" x 20' pump, 108 3/4" rods 10/2/1985 Cleaned well to PBTD. 12 1/4" x 8 5/8" K55 24# & 32# Set @ 309' Cmt w/200 sxs cmt Did circ. RECEIVED MAR 3 0 2011 NMOCD ARTESIA CIBP Set @ 2420' **Queen Perfs** 2469' 0 2537' 2547' - 2550' 2746' - 2748' 2784' - 2795' (1 SPF, 21 holes total) **Production Csg**

Mewbourne Oil Company

Well Name: State JL 36 #3

Spud Date: 8/27/84	Updated by: J. Patterson	Date Updated: 3/15/11
1 1 1 1	8/28/1984 Perf	· Queen @ 2469', 2537', 2547 - 2550', 2746' - 2748'
		4' 2795' (1 SPF, 21 holes total) & Acidized w/500
		. 15% NEFE & 42 balls. Good ball action.
		c w/40000 gals 70Q foam & 62500# 10/20 sand
	9/6/1984 RIH	w/pump 2" x 1 1/2" x 20' pump, 108 3/4" rods
	10/2/1985 Clea	aned well to PBTD.
		· · · · · · · · · · · · · · · · · · ·
12 1/4" x 8 5/8" K55 24# & 32#		
Set @ 309'		
Did not circ.		
1 1		
		•
	Tubing Detail:	
	Tubing Detail.	
1 1	2 3/8	8" 4.7# 8rd EUE J55 tbg. to 2782'.
		RECEIVED
		MAR 3 0 2011
		NMOCD ARTESIA
	Dod Dotaile	
	Rod Detail:	
	97 -	3/4" Steel Rods w/2" x 1 1/4" x 16' RHBC Pump
Queen Perfs 0		
2469' 0 L		
2537' 0 2547' - 2550'		
2746' - 2748'		
2784' - 2795'		
(1 SPF, 21 holes total)		
Production Csg		
7 7/8" x 5 1/2" 15.5# K-55 Did not circ. Cmt		
Set @ 2914'		
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