Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103	
Office District 1	Energy, Minerals and Natu	ral Resources	June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-15-25106	
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	~ · · · · · · · · · · · · · · · · · · ·		o. State on & Gas Lease No.	
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)	ATION FOR PERMIT (FORM C-101) FO	OK SUCH	State JL 36	
1. Type of Well: Oil Well 🛛	Gas Well  Other		8. Well Number 6	
2. Name of Operator			9. OGRID Number	
Mewbourne Oil Company			14744	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88241			Turkey Track 7R-Q-GB-SA	
4. Well Location				
Unit Letter M :	:660feet from theSou	th line and	feet from theWestline	
Section 36	Township 18S	Range 29e	NMPM County Eddy	
	11. Elevation (Show whether DR)	, RKB, RT, GR, etc.	)	
	3438'			
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF IN	T=1  T   01  T			
NOTICE OF IN			SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOF	<del>_</del>	
TEMPORARILY ABANDON	CHANGE PLANS	1	ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB $\square$	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER:	П	
	oleted operations. (Clearly state all		nd give pertinent dates, including estimated date	
of starting any proposed work). SEE RIJI E 1103. For Multiple Completions: Attach wellhore diagram of proposed completion				
or recompletion.				
			OCD 24	
			10 Ony war nrs. Drice	
Duran Jame			Notify OCD 24 hrs. prior work done.	
Procedure	OOH & ID rode & numer ND was	Illhood NILDOD	DOOL with a	
	POOH & LD rods & pump. ND we'tbg to 1525'. Set CIBP @ 1525'. Po		roon w/tog.	
	d hole w/FW & test CIBP to 500# for		·	
	Circulate 150 sxs (1.34 yield, 14.8 F		ment to surface. RECEIVED	
	P. Top off 5 ½" csg w/Class C cmt.		TEOLIVED	
6) ND csg head & install dry l			APR <b>11</b> 2011	
	ation in accordance to OCD regulat	ions.	/ (	
			NMOCD ARTESIA	
Spud Date:	Rig Release Da			
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.	
SIGNATURE	TITLE		DATE	
Transaction and account of the property of the	Manager T 11 11		DIONE (555) 441 5010	
For State Use Only	E-mail addres	ss:jpatterson@	mewbourne.com PHONE:(575) 441-5013_	
For State Ose Only	- N		./ ,	
APPROVED BY: ROLL	TITLE		DATE 4/13/2011	
Conditions of Approval (if any):		1 2		

Approval Granted providing work is complete by 2/23/20//

Submit 3 Copies T Office District I	o Appropriate District Energ	State of New Mexico gy, Minerals and Natural Resourc	Form C-103 June 19, 2008		
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Unit L		feet from the South line a	nd 660 feet from the West line		
Section			29e NMPM County Eddy		
		tion (Show whether DR, RKB, RT, G			
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A			<del>_</del>		
PULL OR ALTI			EMENT JOB		
DOWNHOLE C		_	_		
OTLIED.		□ OTHER:	П		
OTHER:	pe proposed or completed operation		ils, and give pertinent dates, including estimated date		
of start	ing any proposed work). SEE F		ns: Attach wellbore diagram of proposed completion		
or recompletion.					
Unknown Date	Unknown Date Perforated and fracked San Andres @ 2694'-2845' w/45000 gals X-linked gel.				
Unknown Date Perforated and fracked Queen @ 2309'-2589' w/104000 gals X-linked gel.					
Unknown Date Perforated and fracked 7 Rivers @ 1576'-1673' w/65000 gals X-linked gel					
Unknown Date Ran tbg, rods, and set pumping unit.					
Mewbourne oil requesting permission to plug this well. A plugging procedure, current schematic, and proposed wellbore schematic are attached.					
			RECEIVED		
			RECEIVED  MAR 3 0 2011		
Spud Date:		Rig Release Date:	NMOCD ARTESIA		
			MINOCO ATTECHT		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE_	a take	TITLE ENGINEER	DATE 3/25/11		
	me Jason Patterson	E-mail address in the	rson@mewbourne.com PHONE:(575) 441-5013_		
For State Use C		patter	501(6)11011D(373) 441-3013_		
APPROVED BY	Y:pproval (if any):	TITLE	DATE		
Conditions of A	pproval (if any):				

## Mewbourne Oil Company

### **COMPLETION PROCEDURE**

Submitted By: J. Patterson

Wellname: State JL "36" #6

Location: 660' FSL & 660' FWL

Sec. 36, T18S, R29E

Eddy Co. NM Date: 3/25/11

Csg Set: 2910' Packer Type: N/A

PBTD: 2845' TAC Depth: N/A

**Csg Size:** 5 ½" 15.5# K55 **Min ID:** 1.87"

7 Rivers (1576'-1673') Queens (2309'-2589') Grayberg (2694'-2700')

**Tbg Size:** 2 %" 4.7# J55 **Existing Perfs:** San Andres (2840'-2845')

**DV Tool**: None **New Perfs**: N/A

#### Procedure:

 MIRU Well Service Rig. POOH & LD rods & pump. ND wellhead. NU BOP. POOH w/tbg.

- 2) RIH w/5 1/2" CIBP & 2 3/8" tbg to 1525'. Set CIBP @ 1525'. Pull EOT to 1520'.
- 3) MIRU cement pump. Load hole w/FW & test CIBP to 500# for 30 min.
- 4) Break circulation w/FW. Circulate 150 sxs (1.34 yield, 14.8 PPG) of Class C cement to surface.
- 5) POOH & LD tbg. ND BOP. Top off 5 1/2" csg w/Class C cmt.
- 6) ND csg head & install dry hole marker.
- 7) Perform reclamation of location in accordance to OCD regulations.

# Mewbourne Oil Company (After Plugging)

Well Name: State JL 36 #6 Updated by: J. Patterson

Date Updated: 3/25/11

Spud Date: 4/1/85

NONE 12 1/4" x 8 5/8" K55 24# Set @ 308' Cmt to surface 7 Rivers Perfs **Tubing Detail:** 1576'-1673' 2 3/8" 4.7# 8rd EUE J55 tbg. to 2700'. Frac Baffle @ 2066' (3.90") RECEIVED Rod Detail: Queen Perfs 2309'-2589' MAR 3 0 2011 NMOCD ARTESIA Frac Baffle @ 2658' (3.375") **Grayberg Perfs** 2694'-2700' (2 SPF, 12 holes total) 0 San Andres Perfs 2840'-2845' (2 SPF, 30 holes total) 0 **Production Csg** 7 7/8" x 5 1/2" 15.5# K-55 Cmt to surface Set @ 2910' PBTD @ 2845

**Mewbourne Oil Company** (Before Plugging)

Well Name: State JL 36 #6 Updated by: J. Patterson

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