

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM94839

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

ORACLE 21 FEDERAL 4

2. Name of Operator

CIMAREX ENERGY CO OF COLORADO

Contact: NATALIE E KRUEGER

Email: nkrueger@cimarex.com

9. API Well No.

30-015-38597-00-X1

3a. Address

600 E MARIENFELD ST SUITE 600  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-620-1936

Fx: 432-620-1940

10. Field and Pool, or Exploratory

WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T25S R26E NENW Lot C 400FNL 1980FWL  
32.121839 N Lat, 104.299911 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Change to Original APD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex proposes to set conductor and surface casing for the referenced well with the smaller United Rig 33 or similar United Rig prior to Patriot Rig 4 moving in and drilling the remainder of the wellbore.

Notify BLM 24 hours before MIRU and set conductor and 13.375 inch surface casing to 450 and cement to surface as permitted. Then cut off surface casing at ground level and tack steel plate on surface casing and fence off cellar and well area. Notify BLM of RDMO.

Patriot Rig 4 will move on well within 30 days. The Patriot rig will weld on casing head and conduct BOP and casing integrity test on surface string.

Location will be built prior to United Rig 33 or similar United Rig moving in and United Rig will

Accepted for record - NMOC

DJD - 4-18-11

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #105831 verified by the BLM Well Information System

For CIMAREX ENERGY CO OF COLORADO, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 04/05/2011 (11KMS1307SE)

Name (Printed/Typed) NATALIE E KRUEGER

Title REGULATORY

Signature

(Electronic Submission)

Date 04/04/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 04/05/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

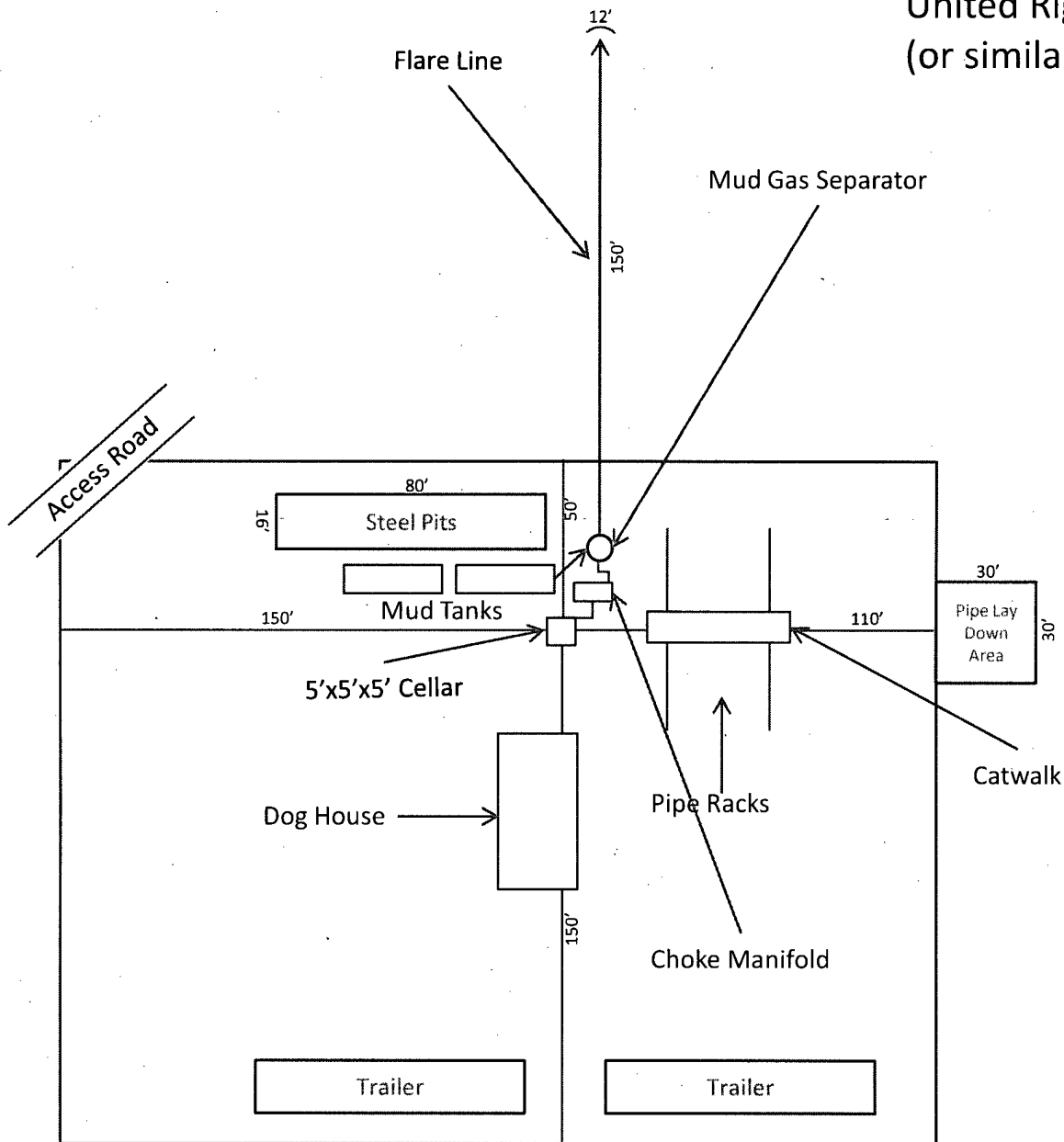
**Additional data for EC transaction #105831 that would not fit on the form**

**32. Additional remarks, continued**

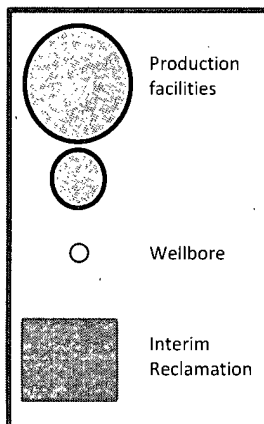
take up no more additional surface area than the permitted Patriot Rig 4 will.

Please see attached rig plat.

# United Rig 33 (or similar United Rig)



1"=50'



Rig Diagram  
**Oracle 21 Federal No. 4**  
 Cimarex Energy Co. of Colorado  
 21-25S-26E  
 SHL 400 FNL & 1980 FWL  
 BHL 330 FSL & 1980 FWL  
 Eddy County, NM

**Oracle 21 Fed 4  
30-015-38597  
Cimarex Energy Co. of Colorado  
April 5, 2011  
Conditions of Approval**

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Setting surface casing with United Rig
  - a. Notify the BLM when removing the United Rig.
  - b. Notify the BLM when moving in the Patriot Rig. Rig to be moved in within 30 days of notification that United Rig has left the location. Failure to notify or have rig on location within 30 days will result in an Incident of Non-Compliance.
  - c. Once the Patriot Rig is on location, it shall not be removed from over the hole without prior approval unless the production casing has been run and cemented or the well has been properly plugged. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
  - d. BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as Patriot Rig is rigged up on well. CIT for the surface casing shall be performed and results recorded on subsequent sundry – pressure to be 1200 psi.

**CRW 040511**