

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37375
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		7. Lease Name or Unit Agreement Name PLU PIERCE CANYON 16 STATE
4. Well Location Unit Letter P : 330' feet from the North line and 330' feet from the East line Section 16 Township 25S Range 30E NMPM County Eddy		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3289' GR		9. OGRID Number 147179
		10. Pool name or Wildcat Wilcat; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Deepen Surface Casing & Drill pilot hole ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find an amended casing program with primary changes to:

Deepen the surface casing to ensure that all fresh water bearing formations are protected. As more data has become available, the top of the Rustler is expected to be encountered at 971'. The surface casing is to be set in the anhydrite section of the Rustler at 1070'. A pilot hole will be drilled to 9900' with a 300' cement plug set at bottom. The intermediate casing will be changed from 9 5/8" to 8 5/8". The setting depth will change from 3900' to 3880'. Both the surface and intermediate casing will have cement circulated to surface as planned, and cement on the production string of casing will be tied back to intermediate as planned. The production hole will be lengthen at a measured depth from 12,786' to 13,142'. Both the surface hole location, and the projected bottom hole location remains the same as on the original application. An amended C-144(CLEZ) pit permit is attached as a rig is currently available for this well. An amended directional planning report is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Sr. Regulatory Compl. Sp.

DATE 04/11/2011

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

David Gray

TITLE

Field Supervisor

DATE 4-19-11

Conditions of Approval (if any):

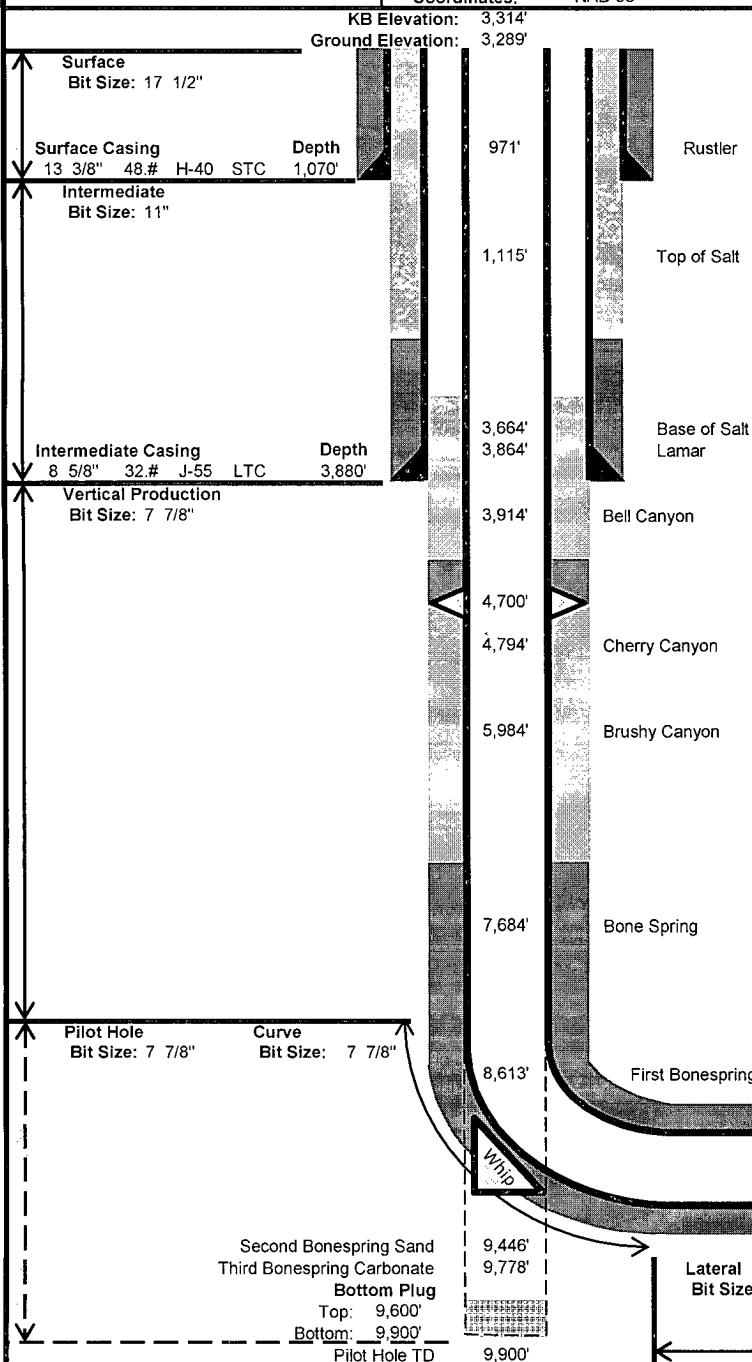
RECEIVED
APR 12 2011
MOC D ARTESIA



Drilling Engineer: Chris Gray
Superintendent: Cecil Luttrull
Geologist: Mark Oekerman

Well Name: PLU Pierce Canyon 16 State 1H
County, State: Eddy County, NM
Surface Location: 330' FSL 330' FEL, Section 16, Township 25S, Range 30E
BH Location: 330' FNL 330' FEL, Section 16, Township 25S, Range 30E
SHL Latitude: 32.123947
SHL Longitude: -103.878655
BHL Latitude: 32.136767
BHL Longitude: -103.878656
Coordinates: NAD 83
SHL North: 409125
SHL East: 682093
BHL North: 413789
BHL East: 682073
Coordinates: NMSPCE

Drilling Rig: Patterson 62
Dir. Drilling: Ryan
Drilling Mud: Nova
Cement: Schlumberger
Wellhead: Sunbelt
Property Number: 623049
AFE Number: 148152



Wellhead Equipment	
Casing Head	13-3/8" x 13-5/8" 5K SOW
Casing Spool	13-5/8" 5K x 11" 5K
Tubing Spool	11" 5K x 7-1/16" 10K
Required BOP Stack	
13-5/8" 5K- Double, Annular, Rot Head w/Orbit Valve	

Mud				
Depth	Type	Weight	F. Vis	FL
0' - 1,070'	Spud Mud	8.4-8.7	32-34	NC-NC
1,070' - 3,880'	Brine	9.8-10.1	28-29	NC-NC
3,880' - 8,205'	FW/Cut Brine	8.4-8.6	28-29	NC-NC
8,205' - 9,900'	FW/Cut Brine	8.4-8.9	28-29	NC-NC
8,205' - 8,957'	FW/Cut Brine	8.4-9	28-29	NC-NC
8,957' - 13,142'	FW/Cut Brine	8.4-9	28-32	NC-NC

Cement						
Slurry	Top	Btm	Wt	Yld	%Exc	Bbl Sx
Surface						
Lead	0'	1,070'	13.5	1.73	150	338 1097
Intermediate						
Lead	0'	2,660'	12.0	1.8	150	271 844
Tail	2,660'	3,880'	14.2	1.37	150	144 588
Production						
1st Stage Lead	4,700'	7,000'	12.0	1.83	75	140 430
1st Stage Tail	7,000'	12,710'	13.2	1.74	75	310 1001
2nd Stage Lead	3,380'	4,450'	12.0	1.8	200	69 214
2nd Stage Tail	4,450'	4,700'	14.8	1.33	200	23 98

Notes:

Directional Plan						
Target Line:	8684' TVD at 0°VS w/0.2 deg updip					
Target Window:	20' above and 20' below					
	MD	INC	AZM	TVD	VS	DLS
KOP	8,205'	0.00	0.00	8,205'	0'	0.00
EOB	8,957'	90.20	359.75	8,683'	479'	12.00
TD	13,142'	90.20	359.75	8,668'	4,664'	0.00
Hardlines:	Lateral- 330' from all lease lines. Vertical- Actual Lease Lines					
Notes:	Please note SHL and BHL distance from lease lines					

Type	Logs	Interval	Timing	Vendor
Mudlog	Mudlogging	Int Shoe to TD	After set Int Casing	Suttles
OH	GR/Ind/Neutron/Density/Laterlog/Dipo	Pilot to Int Casing	After Pilot TD	Baker Atlas
OH	Dual Induction log	7800' to Int Casing	After Pilot TD	Baker Atlas
OH	60 Sidewall Cores	Pilot	After Pilot TD	Baker Atlas
LWD	Gamma/MWD	Curve and Lateral	While Drilling	Ryan

Permian District

Poker Lake

PLU Pierce Canyon 16 State 1H

PLU Piece Canyon 16 State 1H

PC16

Plan: Plat

Standard Planning Report

11 April, 2011

Chesapeake Operating

Planning Report

Database:	Drilling Database	Local Co-ordinate Reference:	Well PLU Piece Canyon 16 State 1H
Company:	Permian District	TVD Reference:	WELL @ 0.0ft (Original Well Elev)
Project:	Poker Lake	MD Reference:	WELL @ 0.0ft (Original Well Elev)
Site:	PLU Piece Canyon 16 State 1H	North Reference:	Grid
Well:	PLU Piece Canyon 16 State 1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	PC16		
Design:	Plat		

Project	Poker Lake, Eddy County, NM		
Map System:	US State Plane 1983	System Datum:	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	PLU Piece Canyon 16 State 1H		
Site Position:	From: Map	Northing:	409,125.00 usft
		Easting:	682,093.00 usft
Position Uncertainty:	0.0 ft	Slot Radius:	0.000 in
		Latitude:	32.12394722
		Longitude:	-103.87865522
		Grid Convergence:	0.2417992 °

Well	PLU Piece Canyon 16 State 1H		
Well Position	+N/-S	0.0 ft	Northing:
	+E/-W	0.0 ft	Easting:
Position Uncertainty	0.0 ft	Wellhead Elevation:	Ground Level:
			0.0 ft

Wellbore	PC16		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF200510	4/4/2011	7.7319346
			Dip Angle
			(°)
			60.0674244
			Field Strength
			(nT)
			48,580

Design	Plat		
Audit Notes:			
Version:	Phase:	PROTOTYPE	Tie On Depth:
			0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.0	0.0	0.0
			Direction
			(°)
			359.75

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0000000	
8,205.1	0.00	0.00	8,205.1	0.0	0.0	0.00	0.00	0.00	0.0000000	
8,956.8	90.20	359.75	8,682.6	479.1	-2.1	12.00	12.00	0.00	359.7543078	
13,141.8	90.20	359.75	8,668.0	4,664.0	-20.0	0.00	0.00	0.00	0.0000000	PC16- BHL- Plat

Chesapeake Operating

Planning Report

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Project:	Poker Lake	MD Reference:	WELL @ 0.0ft (Original Well Elev)
Site:	PLU Piece Canyon 16 State 1H	North Reference:	Grid
Well:	PLU Piece Canyon 16 State 1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	PC16		
Design:	Plat		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00	

Chesapeake Operating

Planning Report

Database:	Drilling Database	Local Co-ordinate Reference:	Well PLU Piece Canyon 16 State 1H
Company:	Permian District	TVD Reference:	WELL @ 0.0ft (Original Well Elev)
Project:	Poker Lake	MD Reference:	WELL @ 0.0ft (Original Well Elev)
Site:	PLU Piece Canyon 16 State 1H	North Reference:	Grid
Well:	PLU Piece Canyon 16 State 1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	PC16		
Design:	Plat		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,800.0	0.00	0.00	7,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,000.0	0.00	0.00	8,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,100.0	0.00	0.00	8,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,200.0	0.00	0.00	8,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,205.1	0.00	0.00	8,205.1	0.0	0.0	0.0	0.00	0.00	0.00	
8,300.0	11.38	359.75	8,299.4	9.4	0.0	9.4	12.00	12.00	0.00	
8,400.0	23.38	359.75	8,394.6	39.2	-0.2	39.2	12.00	12.00	0.00	
8,500.0	35.38	359.75	8,481.6	88.2	-0.4	88.2	12.00	12.00	0.00	
8,600.0	47.38	359.75	8,556.5	154.2	-0.7	154.2	12.00	12.00	0.00	
8,700.0	59.38	359.75	8,616.0	234.3	-1.0	234.3	12.00	12.00	0.00	
8,800.0	71.38	359.75	8,657.6	325.0	-1.4	325.0	12.00	12.00	0.00	
8,900.0	83.38	359.75	8,679.4	422.4	-1.8	422.4	12.00	12.00	0.00	
8,956.8	90.20	359.75	8,682.6	479.1	-2.1	479.1	12.00	12.00	0.00	
9,000.0	90.20	359.75	8,682.5	522.3	-2.2	522.3	0.00	0.00	0.00	
9,100.0	90.20	359.75	8,682.1	622.3	-2.7	622.3	0.00	0.00	0.00	
9,200.0	90.20	359.75	8,681.8	722.3	-3.1	722.3	0.00	0.00	0.00	
9,300.0	90.20	359.75	8,681.4	822.3	-3.5	822.3	0.00	0.00	0.00	
9,400.0	90.20	359.75	8,681.1	922.3	-4.0	922.3	0.00	0.00	0.00	
9,500.0	90.20	359.75	8,680.7	1,022.3	-4.4	1,022.3	0.00	0.00	0.00	
9,600.0	90.20	359.75	8,680.4	1,122.3	-4.8	1,122.3	0.00	0.00	0.00	
9,700.0	90.20	359.75	8,680.0	1,222.3	-5.2	1,222.3	0.00	0.00	0.00	
9,800.0	90.20	359.75	8,679.7	1,322.3	-5.7	1,322.3	0.00	0.00	0.00	
9,900.0	90.20	359.75	8,679.3	1,422.3	-6.1	1,422.3	0.00	0.00	0.00	
10,000.0	90.20	359.75	8,679.0	1,522.3	-6.5	1,522.3	0.00	0.00	0.00	
10,100.0	90.20	359.75	8,678.6	1,622.3	-7.0	1,622.3	0.00	0.00	0.00	
10,200.0	90.20	359.75	8,678.3	1,722.3	-7.4	1,722.3	0.00	0.00	0.00	
10,300.0	90.20	359.75	8,677.9	1,822.3	-7.8	1,822.3	0.00	0.00	0.00	
10,400.0	90.20	359.75	8,677.6	1,922.3	-8.2	1,922.3	0.00	0.00	0.00	
10,500.0	90.20	359.75	8,677.2	2,022.3	-8.7	2,022.3	0.00	0.00	0.00	

Chesapeake Operating

Planning Report

Database:	Drilling Database	Local Co-ordinate Reference:	Well PLU Piece Canyon 16 State 1H
Company:	Permian District	TVD Reference:	WELL @ 0.0ft (Original Well Elev)
Project:	Poker Lake	MD Reference:	WELL @ 0.0ft (Original Well Elev)
Site:	PLU Piece Canyon 16 State 1H	North Reference:	Grid
Well:	PLU Piece Canyon 16 State 1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	PC16		
Design:	Plat		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
10,600.0	90.20	359.75	8,676.9	2,122.3	-9.1	2,122.3	0.00	0.00	0.00	
10,700.0	90.20	359.75	8,676.5	2,222.3	-9.5	2,222.3	0.00	0.00	0.00	
10,800.0	90.20	359.75	8,676.2	2,322.3	-10.0	2,322.3	0.00	0.00	0.00	
10,900.0	90.20	359.75	8,675.8	2,422.3	-10.4	2,422.3	0.00	0.00	0.00	
11,000.0	90.20	359.75	8,675.5	2,522.3	-10.8	2,522.3	0.00	0.00	0.00	
11,100.0	90.20	359.75	8,675.1	2,622.3	-11.2	2,622.3	0.00	0.00	0.00	
11,200.0	90.20	359.75	8,674.8	2,722.3	-11.7	2,722.3	0.00	0.00	0.00	
11,300.0	90.20	359.75	8,674.4	2,822.3	-12.1	2,822.3	0.00	0.00	0.00	
11,400.0	90.20	359.75	8,674.1	2,922.3	-12.5	2,922.3	0.00	0.00	0.00	
11,500.0	90.20	359.75	8,673.7	3,022.3	-13.0	3,022.3	0.00	0.00	0.00	
11,600.0	90.20	359.75	8,673.4	3,122.3	-13.4	3,122.3	0.00	0.00	0.00	
11,700.0	90.20	359.75	8,673.0	3,222.3	-13.8	3,222.3	0.00	0.00	0.00	
11,800.0	90.20	359.75	8,672.7	3,322.3	-14.2	3,322.3	0.00	0.00	0.00	
11,900.0	90.20	359.75	8,672.3	3,422.3	-14.7	3,422.3	0.00	0.00	0.00	
12,000.0	90.20	359.75	8,672.0	3,522.3	-15.1	3,522.3	0.00	0.00	0.00	
12,100.0	90.20	359.75	8,671.6	3,622.3	-15.5	3,622.3	0.00	0.00	0.00	
12,200.0	90.20	359.75	8,671.3	3,722.3	-16.0	3,722.3	0.00	0.00	0.00	
12,300.0	90.20	359.75	8,670.9	3,822.3	-16.4	3,822.3	0.00	0.00	0.00	
12,400.0	90.20	359.75	8,670.6	3,922.3	-16.8	3,922.3	0.00	0.00	0.00	
12,500.0	90.20	359.75	8,670.2	4,022.3	-17.2	4,022.3	0.00	0.00	0.00	
12,600.0	90.20	359.75	8,669.9	4,122.3	-17.7	4,122.3	0.00	0.00	0.00	
12,700.0	90.20	359.75	8,669.5	4,222.3	-18.1	4,222.3	0.00	0.00	0.00	
12,800.0	90.20	359.75	8,669.2	4,322.3	-18.5	4,322.3	0.00	0.00	0.00	
12,900.0	90.20	359.75	8,668.8	4,422.3	-19.0	4,422.3	0.00	0.00	0.00	
13,000.0	90.20	359.75	8,668.5	4,522.3	-19.4	4,522.3	0.00	0.00	0.00	
13,100.0	90.20	359.75	8,668.1	4,622.3	-19.8	4,622.3	0.00	0.00	0.00	
13,141.8	90.20	359.75	8,668.0	4,664.0	-20.0	4,664.1	0.00	0.00	0.00	

Design Targets									
Target Name	Dip Angle (°)	Dip Dir (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PC16- BHL- Plat	0.00	0.00	8,668.0	4,664.0	-20.0	413,789.00	682,073.00	32.13676814	-103.87865624
- hit/miss target									
- Shape									
- plan hits target center									
- Point									
PC16-SHL-Plat	0.00	0.00	8,684.0	0.0	0.0	409,125.00	682,093.00	32.12394722	-103.87865522
- plan misses target center by 199.3ft at 8593.7ft MD (8552.2 TVD, 149.6 N, -0.6 E)									
- Point									