

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-36685
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 5
9. OGRID Number 246289
10. Pool name or Wildcat Brush Draw-Delaware East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3076' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator RKI-Exploration & Production, LLC	
3. Address of Operator 3817 NW Expressway, Ste 950, Okla. City, Ok. 73112	
4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>16</u> Township <u>26S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3076' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 9-22-2010, drilled 12.25" hole to 3446'. Ran 84 joints 3450' of 9-5/8" 40# J-55 ST&C casing. Landed Casing at 3446', Float collar @ 3402'.

Cemented With: LEAD 1,000 SKS ECONOCHEM (HLP) 5% SALT, 125# POLYEFLAKE @ 12.4 PPG, 2.09 YIELD 11.6 WATER, PUMP TAIL, 200 SKS PREMIUM PLUS NEAT CEMENT @ 14.8 PPG, 1.33 YIELD, 6.34 WATER, DROP PLUG, PUMP DISP = 355.0 FRESH WATER, BUMP PLUG 1100, FLOAT HELD 1 BBL BACK, CIRC 15 BBLS/40 SKS TO PIT.

Drilled out shoe 30 hours after cement in place.

Spud Date: 9-11-2010

Rig Release Date:

RECEIVED

APR 18 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Aubrey TITLE Operations Tech DATE 4-14-11

Type or print name Bill Aubrey E-mail address: baubrey@rkixp.com PHONE:

For State Use Only

APPROVED BY: Donald May TITLE Field Supervisor DATE 4-22-11

Conditions of Approval (if any):

Report results of casing pressure test. Csg. req'd to be tested prior to D.O. shoe.