Submit 3 C Office	Copies To Appropriate District	'State of New			Form C-	
District I		Energy, Minerals and N	latural Resources	THE LABINO	May 27, 2	2004
1625 N. Fri District II	ench Dr., Hobbs, NM-88240			WELL API NO. 30-015-37634		
	rand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Leas	0.	
District III	Brazos Rd., Aztec, NM 87410	1220 South St. F			FEE 🔲	***************************************
District IV		Santa Fe, NM	[87505	6. State Oil & Gas Lease		
	Francis Dr., Santa Fe, NM				7.7.2.7	
87505	SUNDRY NOTE	CES AND REPORTS ON WEI	18	7. Lease Name or Unit A	Voreement Nan	ie .
	USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	7. Eduse runne of Onic.	igreement i tui	
		CATION FOR PERMIT" (FORM C-101	I) FOR SUCH	Darner 9 State		
PROPOSA		Gas Well Other		8. Well Number	· ·	
		cao i en El cano.		002		
2. Name	of Operator			9. OGRID Number		
Cimarex	Energy Co. of Colorado			162683	- 0	
3. Addre	ess of Operator			10. Pool name or Wilder GJ;7RVS-QN-GB-GLOR	EMPINE	7610
600 N. Marienfeld St., Ste. 600; Midland, TX 79701				GJ;7RVS-QN-GB-GLORI	ETA-YESO	EAS
4. Well I						
SHL	Jnit Letter <u>N : 330</u>	feet from the South	line and1980	feet from the West	line	1
Section	9 Township	17S Range 29	E NMPM	County Eddy		
_		11. Elevation (Show whether a	······································			
		3581 GR				
	v-grade Tank Application 🗌 or					
'it type	Depth to Groundwater	Distance from nearest fres	h water well	Distance from nearest surface w	ater	
it Liner Th	ickness:	Below-Grade Tank: Volume	bbls; Čo	nstruction Material	nondiment.	
	12. Check A	ppropriate Box to Indicate	Nature of Notice	Report or Other Data		
	NOTICE OF IN			SEQUENT REPORT	T OF:	
PERFOR	M REMEDIAL WORK		☐ REMEDIAL WOR		RING CASING	一一
	RARILY ABANDON		COMMENCE DE			己
PULL OF	RALTER CASING [MULTIPLE COMPL	☐ CASING/CEMEN	NT JOB		
OTHER:		•	OTHER:		Completion	\boxtimes
3. Descr	ibe proposed or completed	operations. (Clearly state all pe	ertinent details, and gi	ve pertinent dates, including	estimated date	e of
		ERULE 1103. For Multiple C				
	pletion.			· ·		
	Perfed Blinebry 4420-					
2.16.10		1,160 gal Slickwater & 330, oles.		Sand. Set CBP @ 4300.	Perfed Pad	dock
2.17.10	Frac'd Paddock w/ 1,2	36,602 gal Slickwater & 450,	,156# 40/70 White	Sand.		
1.03.11	DO CBP @ CO to PBTE		,			7
1.04.11		entrilift sub pump and turn	to production.	FAFO	EIVED	1 .
1.14.11	First oil production.			REC		- 1
1.27.11	First gas production.			MAD	EIVED 16 2011 D ARTESI	1
	- ,			MAN	20 -	1
og:	2%" 6.5# J55 @ 3962			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	D ARTESI	Αl
				NIVIOU		
		•				
hereby ce	ertify that the information a	bove is true and complete to the	ė hest of my knowled	ge and helief I further certify	that any nit or hi	elow-
ade tank h	as been/will be constructed or c	closed according to NMOCD guidelin	es ., a general permit	or an (attached) alternative OC	D-approved plan	<u> </u>
IGNATU	REMOTALLI	Megy TITLE Regu	ulatory Analyst D	ATE February 3, 2011		
`	inthono Netella V	\wedge				
ype or pr		geremail address:	nkrueger@cimarex.co	m Telephone No. 4		
or state	Use Only		Field Sun	ervisor	APR 1	3 201
PPROVE	ED BY: A JOILANG	Dian TITLE	Field Supe	DATE	Ser se	
	of Approval (if any):	7			7.7	
	x x/ 5 111112/2/2	-				