Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia THE Hobbs

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NMLC063622

abandoned we	o. ii ilidiali, Allotte	7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRI	7. If Unit or CA/Ag				
Type of Well		8. Well Name and No. PENNY PINCHER FEDERAL COM 3 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
2. Name of Operator Contact: NATALIE E KRUE CIMAREX ENERGY CO OF COLORA (BO)Mail: nkrueger@cimarex.com			9. API Well No. 30-015-38296		
3a. Address 600 E MARIENFELD ST SU MIDLAND, TX 79701	Phone No. (include area code 432-620-1936 432-620-1940	10. Field and Pool, LUSK	10. Field and Pool, or Exploratory LUSK		
4. Location of Well (Footage, Sec., T		11. County or Paris	11. County or Parish, and State		
Sec 21 T19S R31E NWNE Lo		EDDY COUN	TY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
- Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Well Spud	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Well Spud	
	Convert to Injection	□ Plug Back	` ☐ Water Disposal		
testing has been completed. Final Aldetermined that the site is ready for f 12-07-10 Spudded 26" hole. 12-09-10 Ran 13 its 20 inch s 12-10-10 Cmt with 875 sx Ha 12-13-10 In 17.5 inch hole, ra 12-14-10 Cmt with lead 1365 12-15-10 Tested to 1500# for 12-18-10 In 12.25 inch hole, Thixotropic, tail 900 sx Econo outside casing. WOC 15.5 hr 12-20-10 CBL TOC 2950.	94# H40 BTC @ 530. \\ \text{alcem C and circulated 66 sx, V} \\ an 58 jts 13.375 inch 61# K55 sx Extendacem CZ, tail 455 s: r 30 min, ok. \\ \text{ran 107 jts 9.625 inch 40# J55 cem HLC, tried to circ but unal 100 steps of the control of	y after all requirements, inclu VOC 20 hrs, tested to 50 BTC @ 2507. x Halcem C, circ 128 sx LTC @ 4116. Cmt with ble to move cmt, so pum	00# for 30 min, ok. WOC 35.5 hrs. I lead 200 sx nped 589 sx	ed, and the operator has	
14. Thereby certify that the foregoing is Con Name(Printed/Typed) NATALIE	Electronic Submission #10564 For CIMAREX ENERGY (nmitted to AFMSS for processin	CO OF COLORADO, sent g by KURT SIMMONS on	to the Carlsbad	•	
Traine(Francial) Pear TATALIL	L KNOLGEN	The REGOL	ATONT	·	
Signature (Electronic Submission)		Date 03/31/2	2011		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED		JAMES A _{Title} SUPERVI		Date 04/10/2011	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ect lease	Office Carlsbad Accepted for record - NMOCD 4-22-11		
TELL 10 II C C C .: 1001 1 17:1 40	HOOG C C 1010 1 1 1	C 1	1 1110 11	0.1.11.1.1	



Additional data for EC transaction #105641 that would not fit on the form

32. Additional remarks, continued

12-22-10 Continued cementing with 25 sx Premium Plus, and 50 sx Premium Plus.

12-23-10 Ran another CBL from 3200-surface, reviewed by BLM. Tested to 2400# for 30 min, ok.

01-01-11 TD'd 8.75 inch hole @ 9300.

01-03-11 Ran 11 jts 2.875 inch 2.18# IJ fiberglass and 206 jts 7 inch 26# P110 LTC. End of casing 8670, end of fiberglass 8991. Cemented with lead 775 sx Econocem, tail 415 sx Halcem, circ 5 bbl to surface.

01-05-11 Drilled through cmt to KOP @8736 and kicked off 6.125 inch lateral.

01-19-11 TD'd lateral @ 13563 MD, 9025 TVD.
01-26-11 Ran 4.5 inch 11.6# P110 PEAK completion liner. Liner hanger @ 7321. BTC from 7321-8119.

LTC from 8119-BOL @ 12260. Tested liner to 3300# for 30 min, ok.

01-28-11 RR.