


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008							
		1. WELL API NO. 30-015-36564		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>STALEY STATE</b> 6. Well Number: <b>9</b>							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>           MAR 15 2011           NM OGD ARTESIA          Red Lake: Queen-Grayburg-San Andres (51300)       </div>							
8. Name of Operator: <b>Lime Rock Resources A, L.P.</b>				9. OGRID: 255333							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name: Red Lake: Queen-Grayburg-San Andres (51300)							
12. Location	Unit Ltr	Section	Township	Range	Lot						
Surface:	O	30	17-S	28-E							
BH:											
13. Date Spudded 12/15/08		14. Date T.D. Reached 12/28/08		15. Date Drilling Rig Released 12/29/08							
18. Total Measured Depth of Well 4010'		19. Plug Back Measured Depth 3960'		16. Date Completed (Ready to Produce) WO: 3/9/11							
				17. Elevations (DF and RKB, RT, GR, etc.): 3646' GR							
				20. Was Directional Survey Made? Yes							
				21. Type Electric and Other Logs Run Induction, Density/Neutron							
22. Producing Interval(s), of this completion - Top, Bottom, Name 2168'-2627' - Middle San Andres & 2801'-3192' - Lower San Andres											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	24# J-55	450'	12-1/4"	375 sx Class C	0'						
5-1/2"	17# J-55	4001'	7-7/8"	375 sx 35/65 Poz C	0'						
				+ 550 sx C							
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
<b>25. TUBING RECORD</b>											
SIZE	DEPTH SET	PACKER SET									
2-7/8"	3126'										
26. Perforation record (interval, size, and number) 2168'-2627'. Total 54 holes. 2801'-3192'. Total 52 holes.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2168'-2627'</td> <td>2520 gals 15% NEFE HCL; fraced w/162,355# 16/30 &amp; 42,540# 12/20 sand in 25# X-linked gel.</td> </tr> <tr> <td>2801'-3192'</td> <td>4000 gals 15% NEFE HCL; fraced w/154,325# 16/30 &amp; 48,860# 12/20 sand in 25# X-linked gel.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2168'-2627'	2520 gals 15% NEFE HCL; fraced w/162,355# 16/30 & 42,540# 12/20 sand in 25# X-linked gel.	2801'-3192'	4000 gals 15% NEFE HCL; fraced w/154,325# 16/30 & 48,860# 12/20 sand in 25# X-linked gel.
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<b>28. PRODUCTION</b>											
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping							
Date of Test Within 30 days	Hours Tested 3	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF						
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
					0						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell.					30. Test Witnessed By: Jerry Smith						
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude		Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title: Petroleum Engineer							
		Mike Pippin		Date: 3/10/11							
E-mail Address: mike@pippinllc.com											

**STALEY STATE #9 – RECOMPLETE TO SAN ANDRES**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -