

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

APR 21 2011

Form C-141  
Revised October 10, 2003

NMOCD ARTESIA  
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Antelope State Tank Battery	Facility Type	Tank Battery

Surface Owner	State	Mineral Owner	Lease No. (API#) 30-015-32040
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	36	17S	31E					Eddy

Latitude 32.78841 Longitude 103.82626

NATURE OF RELEASE

Type of Release	Produced fluid	Volume of Release	23bbls	Volume Recovered	21bbls
Source of Release	Water tank	Date and Hour of Occurrence	04/16/2011	Date and Hour of Discovery	04/16/2011 8:00 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

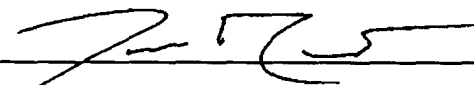
The water transfer pump malfunctioned; it has since been repaired and put back into service.

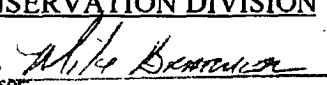
Describe Area Affected and Cleanup Action Taken.\*

Initially 23bbls of produced fluid was released and we were able to recover 21bbls with a vacuum truck. All fluid was completely contained inside the facility walls. The spill area measured 5' x 50' inside the bermed area by the tanks. The spill area has been scraped and the contaminated material has been disposed of appropriately. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:	
Printed Name:	Josh Russo
Title:	HSE Coordinator
E-mail Address:	jrusso@conchoresources.com
Date:	04/21/2011
Phone:	432-212-2399

Signed By 	
Approved by District Supervisor:	
Approval Date:	4/26/11
Expiration Date:	
Conditions of Approval:	Attached <input type="checkbox"/>
Remediation per OCD Rules & Guidelines. <b>SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:</b>	

5/26/11

2RP-761

\* Attach Additional Sheets If Necessary