Submit 1 Copy To Appropriate District Office	State of New Mo	exico	Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-01563	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Artesia Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
Quantum Resources Management, LLC			184860 243874	
3. Address of Operator			10. Pool name or Wildcat	
1401 McKinney St. Ste 2400 Houston, TX 77010			Artesia; Queen-Grayburg-San Andres	
4. Well Location				<u> </u>
Unit Letter M : 330 feet from the South line and 330 feet from the West line				
Section 26 Township 17S Range 28E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
To all the second secon	3679' GL	· · · · · · · · · · · · · · · · · · ·	P. Carlotte and Ca	
12. Check A	ppropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF IN	CECULENT DEDODT OF			
			SEQUENT REPORT OF: RK	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				\boxtimes
PULL OR ALTER CASING			L JOB 🖂	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
	rk). SEE RULE 19.15.7.14 NMA			
Quantum Resources Management, LLC has plugged & abandoned the Artesia Unit #2 wellbore as follows:				
MIRU hot oil unit. Pumped 20 bbls				
psi - OK. Logged TOC @ 380' w/ CBL. Capped CIBP @ 2020' w/ 35' cmt. Perf @ 350'. Displaced 25 sk cmt plug to 300'. WOC.				
Unable to pump in. RIH w/ WL to 400', no tag. Perf @ 330'. Displaced 50 sk cmt plug to 200'. WOC. Tested csg to 800 psi. Tagged				
plug w/ WL @ 176'. Perf @ 176'. Unable to circ. Pump multiple LCM pills. Broke circ. Set 75 sk sfc plug. Cut off csgs, erect dead				
well marker.				
			2 mg pass (mg pass) 2	
			RECEIVED	
			APR 18 2011	
			NMOCD AR	ΓESIA
Spud Date: 3/16/11	Rig Release D	ate:	4/12/11	
3/10/11			4/13/11	
I hereby certify that the information a	bove is true and complete to the b	est of my knowledg	ge and belief.	
	,			
SIGNATURE	Vodus TIFLE Reg	ulatory Analyst	DATE 4/15/11	
Type or print nameErick A. Rodri	guez E-ma <u>il addre</u> :	ss: erodriguez@	racq.com PHONE:(7)	13) 634-4612_
For State Use Only	Approve	d for plugging of well bo under bond is retained p	pending receipt	
ADDROVED BY MIL HETE	of C-103	(Subsequent Report of	Well Plugging)	-10-1
APPROVED BY	IIILE which m	av bo found at OCD We	Page under DATE	7/40//
Conditions of Approval (if any):	Forms, w	ww.cmnrd.state.nm.us/c	ca.	SER
				P