

# OCD-ARTESIA

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NM 96822</b>
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102</b>		7. Unit or CA Agreement Name and No.
3b. Phone No. (include area code) <b>405-552-4615</b>		8. Well Name and No. <b>LEVERS FEDERAL 1</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1594' FNL 660' FWL 2 T21S R25E</b> <b>ULD</b>		9. API Well No. <b>30-015-20174</b>
		10. Field and Pool, or Exploratory Area <b>SPRINGS UPPER PENN (GAS)</b>
		11. County or Parish, State <b>Eddy NM</b>

### 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

### WELLBORE PLUGGED & ABANDONED - 4/6/11

1. 3/14/11--MIRU. TIH & tag @ 7985. (CBP @ 8010). Circulate wellbore w/salt gel mud.
2. Spot 25 sx cmt @ 7985'. Spot 45 sx cmt @ 7682'.
3. Cut 7" casing @ 6948'. Unable to circulate. Spot 35 sx cmt @ 7000'. Tagged TOC @ 6824'.
4. Perf 7" casing @ 6550'. Unable to circulate. Spot 35 sx cmt @ 6599'. Tagged TOC @ 6437'.
5. Cut 7" casing @ 5200'. Unable to pull free. Spot 50 sx cmt @ 5250'. Tagged TOC @ 5185'.
6. Cut 7" casing @ 3200'. Unable to pull free/circulate. Spot 30 sx cmt @ 3252'. Tagged TOC @ 3120'.
7. Perf 7" casing @ 2814'. Unable to circulate. Spot 30 sx cmt @ 2864'. Tagged TOC @ 2730'. Spot additional 15 sx cmt @ 2730'. Est TOC @ 2640'.
8. Perf 7" casing @ 2500'. Circulated. Pumped 65 sx cmt In/Out on 9-5/8" X 7" csg. Tagged TOC @ 2243'.
9. Perf 7" casing @ 291'. Pumped 135 sx cmt In/Out on 9-5/8" X 7" csg. Cement brought to surface.
10. Cut casings off. Top off w/cement.
11. 4/6/11-Set dry hole marker. Wellbore plugged & abandoned.



**RECLAMATION  
DUE**

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name: <b>Ronnie Slack</b>		Title: <b>Operations Technician</b>
Signature: <i>Ronnie Slack</i>		Date: <b>4-12-11</b>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date: <b>APR 18 2011</b>
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.		Office: <b>BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record  
NMOC D

APR 4/25/2011

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**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: LEVERS FEDERAL 1		Field: SPRINGS UPPER PENN	
Location: 1594' FNL & 660' FWL; SEC 2-T21S-R25E		County: EDDY	State: NM
Elevation: 3309' DF		Spud Date: 10/8/68	Compl Date: 12/19/68
API#: 30-015-20174	Prepared by: Ronnie Slack	Date: 4/11/11	Rev:

**WELLBORE PLUGGED & ABANDONED -4/6/11**

20" Hole  
16", 65#, H40, @ 241'  
 Cmt'd to surf w/250 sx

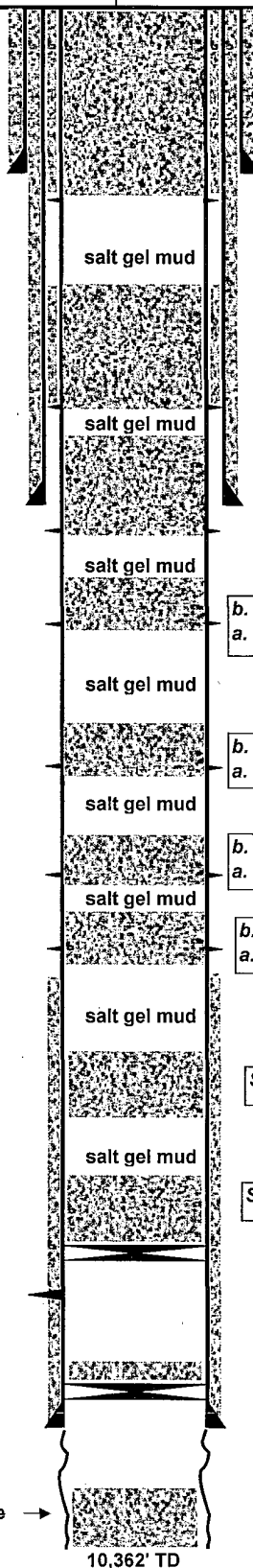
13-3/4" hole  
9-5/8", 36#, @ 2,764'  
 Cmt'd to surf w/1325 sx  
 (.4340 cfl/f)

TOC @ 7090' (CBL)

CISCO CANYON (12/19/68)  
 8088' - 8104'

8-3/4" Hole  
7", 23#, @ 9,495'  
 Cmt'd w/ 350 sx  
 (.2210 cfl/f)

6" Open hole →



b. Set dry hole marker. Wellbore plugged- (4/6/11)  
 a. Cut casings off & top off w/cmt.

Perf @ 291'. Pump 135 sx cmt in/out to surface. (4/2/11)

b. Pump 65 sx cmt in/out. Tagged TOC @ 2243'.  
 a. Perf @ 2500' & circulated. (4/1/11)

c. Spot additional 15 sx cmt @ 2730'. Est TOC @ 2640.  
 b. Spot 30 sx @ 2864. Tagged TOC @ 2730'.  
 a. Perf @ 2814'. Unable to circulate. (3/31/11)

b. Spot 30 sx plug @ 3252'. Tagged TOC @ 3120'. (3/31/11)  
 a. Cut casing @ 3200'. Unable to circulate/not free.

b. Spot 50 sx cmt @ 5250'. Tagged TOC @ 5185'. (3/30/11)  
 a. Cut casing @ 5200'. Not free.

b. Spot 35 sx cmt @ 6599'. Tagged TOC @ 6437'. (3/25/11)  
 a. Perf 7" csg @ 6550'. Unable to circulate.

b. Spot 35 sx cmt @ 7000'. Tagged TOC @ 6824'. (3/23/11)  
 a. Cut 7" csg @ 6948'. Unable to circulate.

Spot 45 sx @ 7682' (3/19/11)

Spot 25 sx @ 7985' (3/19/11)

CIBP @ 8010' (9/1/10)

9390' PBD  
 CIBP @ 9400' w/2 sx cement

Cement plug 9950' - 10362'

10,362' TD