Form 3160-5 (August 2007)

## DEPAR

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UNITED STATES	
DEPARTMENT OF THE INTERIO	)R
<b>BUREAU OF LAND MANAGEME</b>	ENT

FORM APPR	OVED
Budget Bureau No.	1004-0137
E	2015

Duuget Du	teau No. 1004-013
Expires:	July 31, 2010
eace Serial N	No.

SUNDRY NOTICES AND REPORTS ON WELLS
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Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No.	
NMLC063622	1
6. If Indian, Allottee or Tribe Name	-

CARLSBAD FIELD OFFICE

Date

abandoned well. Use	Form 3160-3 (APD)	for su	ch proposals	•		·		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit or CA, Agreem	nent, Name and/or No.				
1. Type of Well  X Oil Gas			8. Well Name and No. CEM Federal #1	8. Well Name and No.				
2. Name of Operator								
Lynx Petroleum Consultants, Inc.					9. API Well No. 30-015-05803			
3a. Address		3b. Pho	ne No. (include a	rea code)	30-013-03803			
P.O. Box 1708, Hobbs, NM 88241				10. Field and Pool, or Exploratory Area				
A Leasting of Well (Footoge See T. P.	M or Survey Description)	<u> </u>			Hackberry; Yates-7 Rvrs, North			
4. Location of Well (Footage, Sec., T.,R 660 FNL & 1980 FEL	,M., or Survey Description)	***************************************			11. County or Parish, Stat	e		
UL B, Sec. 29, T19S, R31E					Eddy Co., NM			
12. CHECK APPROPRIAT	F ROY(es) TO INDI	CATE	NATUREO	F NOTIC		HER DATA		
		OF AC		NOTIC	L, KLI OKI, OK OI			
TYPE OF SUBMISSION	Acidize	Dee Dee		Pro	duction (Start/Resume)	Water Shut-Off		
X Notice of Intent	Alter Casing		ture Treat	Re	clamation	Well Integrity		
Thousand I mean	Casing Repair Change Plans		Construction		complete	X Other		
Subsequent Report	Convert to Injection		g and Abandon g Back		nporarily Abandon iter Disposal	Change of Operator		
Final Abandonment Notice		<del></del>			·	•		
<ol> <li>Describe Proposed or Completed Operation to deepen directionally or recomplete horizontal work will be performed or provide the Born of the operation results in a multiple complement.</li> <li>Filed only after all requirements, including</li> </ol>	zontally, give subsurface locations and No. on file with BLM/BIA. Re- letion or recompletion in a new int	and meast equired sub terval, a Fo	ured and true vertical sequent reports shall rm 3160-4 must be	l depths of all l be filed withi filed once testi	pertinent markers and zones. Atta n 30 days following completion o ng has been completed. Final Ab	ach the Bond under which the f the involved operations.		
By BLM letter dated Janua to take over operations of the			ted Lynx Pet	roleum C	onsultants, Inc., as Le	essee of record,		
As required by 43 CFR 310 Well. Lynx Petroleum Cor Restrictions concerning open	nsultants, Inc., as new	operat	or, accepts a	ll applical	ble terms, conditions,			
Lynx Petroleum Consultan	ts, Inc. meets federal	bondin	g requiremen	ts as follo	ows (43 CFR 3104):			
Bond Coverage: Individe BLM Bond File No: <del>B</del> 6	02099 NM 1694	8pl		= <b>IVEL</b> 3 2011	APPRO	OVED		
Effective Date: 4/1/11	SEE ATTACI	HED S OF	FORBCD	ARTES	Terror and the same	2 2011		
14. I hereby certify that the foregoing is true at	nd correct Name (Printed Typed)	Tit	e AGENT	V 1 1 L.	/s/ JD Wh	itlock Jr		
Debbie McKelvey	575-392-3575	111	OHOLINI		BUREAU OF LAND			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date 4/6/11

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## Lynx Petroleum Consultants, Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Subject to like approval by NMOCD.