

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>Form C-105</b>            Revised June 10, 2003         </div> WELL API NO. 30-015-36744 <b>36685</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  RDX 16																
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			8. Well No.  5																
2. Name of Operator  RKI Exploration & Production, LLC			9. Pool name or Wildcat  Brushy Draw- Delaware East <b>JME</b>																
3. Address of Operator  3817 NW Expressway, STE 950, Oklahoma City, Ok. 73112																			
4. Well Location  Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line  Section <u>16</u> Township <u>26S</u> Range <u>30E</u> NMPM County <u>EDDY</u>																			
10. Date Spudded 9-11-10	11. Date T.D. Reached 9-30-10	12. Date Compl. (Ready to Prod.) 11/2/10	13. Elevations (DF& RKB, RT, GR, etc.) 3076' GR	14. Elev. Casinghead															
15. Total Depth 7330'	16. Plug Back T.D. 7264'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools														
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware				20. Was Directional Survey Made No															
21. Type Electric and Other Logs Run Gamma Ray/Density/Neutron/Caliper log			22. Was Well Cored NO																
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED														
13-3/8"	54.5	466'	17.5"	500 Sx Halcem	59 bbl														
9-5/8"	40	3446'	12.25"	1200 Sx Halcem	15 bbl														
5-1/2"	17	7323'	7-7/8"	930 Sx Versacem															
24. LINER RECORD			25. TUBING RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE														
					2-7/8"														
					6236'														
26. Perforation record (interval, size, and number) 7148'-6998'-38 holes, .041 Dia. 6766'-6710'- 52 holes, .041 Dia. 6551'-6583'-64 holes, .041 Dia. 6357'-6385'- 56 holes, .041 Dia. 6002'-6042'-40 holes, .041 Dia. 5765'-5795'-30 holes, .041 Dia.			<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7148'-6998'</td> <td>Acidized W/1600 gal of 7.5 HCL.Frac'd W/72887 gal Frac fluid + 45000# 16/30 White sand + 32500# resin coated sand</td> </tr> <tr> <td>6766'-6780'</td> <td>Acidized W/1500 gal of 7.5 HCL.Frac'd W/90824 gal Frac fluid + 58100# 16/30 White sand + 33500# resin coated sand</td> </tr> <tr> <td>6551'-6583'</td> <td>Acidized W/2500 gal of 7.5 HCL.Frac'd W/69930 gal Frac fluid + 40000# 16/30 White sand + 34500# resin coated sand</td> </tr> <tr> <td>6357'-6385'</td> <td>Acidized W/1500 gal of 7.5 HCL.Frac'd W/66145 gal Frac fluid + 40000# 16/30 White sand + 34500# resin coated sand</td> </tr> <tr> <td>6002'-6042'</td> <td>Acidized W/2500 gal of 7.5 HCL.Frac'd W/123197 gal Frac fluid + 81000# 16/30 White sand + 64000# resin coated sand</td> </tr> <tr> <td>5765'-5795'</td> <td>Acidized W/2500 gal of 7.5 HCL.Frac'd W/35871 gal Frac fluid + 43800# 16/30 White sand + 39900# resin coated sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7148'-6998'	Acidized W/1600 gal of 7.5 HCL.Frac'd W/72887 gal Frac fluid + 45000# 16/30 White sand + 32500# resin coated sand	6766'-6780'	Acidized W/1500 gal of 7.5 HCL.Frac'd W/90824 gal Frac fluid + 58100# 16/30 White sand + 33500# resin coated sand	6551'-6583'	Acidized W/2500 gal of 7.5 HCL.Frac'd W/69930 gal Frac fluid + 40000# 16/30 White sand + 34500# resin coated sand	6357'-6385'	Acidized W/1500 gal of 7.5 HCL.Frac'd W/66145 gal Frac fluid + 40000# 16/30 White sand + 34500# resin coated sand	6002'-6042'	Acidized W/2500 gal of 7.5 HCL.Frac'd W/123197 gal Frac fluid + 81000# 16/30 White sand + 64000# resin coated sand	5765'-5795'	Acidized W/2500 gal of 7.5 HCL.Frac'd W/35871 gal Frac fluid + 43800# 16/30 White sand + 39900# resin coated sand
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28. PRODUCTION																			
Date First Production 11-2-10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing															
Date of Test 11-30-10	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 82.6	Gas - MCF 91														
Flow Tubing Press. 175	Casing Pressure 125	Calculated 24-Hour Rate	Oil - Bbl 82.6	Gas - MCF 91	Water - Bbl. 519														
			Oil Gravity - API - (Corr.) 42																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Southern Union					Test Witnessed By														

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	Printed Name Bill Aubrey	Title Operations	Date 4-14-11
E-mail Address: baubrey@rkixp.com			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand 3566'	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Cherry Canyon	T. Wingate	T.
T. Wolfcamp	T. Brushy Canyon	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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