Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMBNo. 1004-0135 Expires: January 31, 2004

Ru	ى ئ	Lease Scrial Nb. NM-108372 2928/	lease			
	6.	If Indian, Allottee or Tribe Name				

	NOTICES AND RE				n, Allottee or Tribe Name			
	ell. Use Form 3160 - 3 (
	IPLICATE- Other inst	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well 🗆 🗌	8. Well Na	8. Well Name and No.						
2. Name of Operator Geronimo SV	L	Green Federal "A" No. 10 9. API Well No.						
3a Address PO Box 568 Artesia, NM 882	3b. Phone No. (inc. 575-746-1280	nclude area code) 30-015-21748		5-21748				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. Counts	ou Dough State				
UL: K, 1980 FSL, 1980FWL,	County, NM			11. County or Parish, State Eddy, NM				
12. CHECK A	PPROPRIATE BOX(ES) TO	REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		7	TYPE OF ACTION					
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Constructio Plug and Abando Plug Back	Reclamation Recomplete	Abandon	Water Shut-Off Well Integrity ✓ Other clean out wellbore			
Attach the Bond under which to following completion of the in-	the work will be performed or proviously of the operations. If the operation and Abandonment Notices shall be of for final inspection.) SWD-843	ide the Bond No. on fi results in a multiple co	le with BLM/BIA. Re empletion or recomplet	quired subsequent ion in a new interv	ths of all pertinent markers and zones, reports shall be filed within 30 days al, a Form 3160-4 shall be filed once en completed, and the operator has			
Report Attached (hart Affach) Accepted for reco	EFILE	RIESIA	AF	ED FOR I PR 19 201 hris Wal F LAND MANA BAD FIELD OF	li Is			
14. Thereby certify that the fore Name (Printed/Typed)	B	1	Manager/Member					
James B Campa								
Signature	03/28/2011							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by			Title		Date			
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	or equitable title to those rights in conduct operations thereon.	Office						
Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a lent statements or representations	crime for any person	n knowingly and willfi n its jurisdiction.	ally to make to an	y department or agency of the United			

Green Federal "A' No. 1 SWD

API: 30-015-21748

UL K, 1980 FSL, 1980 FWL, Sec 29, TS 17S, R 29E, Eddy County, NM

3-21-2011 MIRU Reeco Well Serv. RU @ 12:00. Top pin on pc tbg bad NU 3000# BOP.

Unlatched tbg from on off tool. Well flowing up back side equalizing. Waited on transport to pull water off. reverse pit 3:00 p. Unlatched packer. POOH w/ 291 jnts 2 7/8 pc tbg. Tbg looked good. Had 2 7/8 x 2 3/8 swedge, 2 3/8 on/off tool, 2 3/8 x 5 $\frac{1}{2}$ lock set packer. Packer had hole in packer tube. Laid down. PU 4" blade bit, x/o, 6 – 3" collars. 100 jnts 2 7/8 tbg. SION 8:30

7:00 am RIH w/ total 295 jnts and tagged @ 9554'. Caught cir. Drilled soft fill to 9565: Well went on vac. Pumped 130 bbl prod water. No circ. Lowered tbg to 9617'. Pumped 130 bbls prod water. No returns. RD Rev Unit. POOH and laid down work string. SION 7:30p. Called Paul Swartz w/ BLM to witness MIT test. No answer. Left message @ 4:00 pm.

7:00 am. Laid down collars and bit. RIH w/ 5 ½ x 2 7/8 airset. NP packer, 2.25 F NP profile nipple w/ np on-off tool. RIH w/ 290 jnts. 2 7/8 pc tbg. Replace top joint. Packer set @ 9101. Unlatched on/off tool and circ packer fluid ND BOP. Landed tbg and hooked up well head. Called BLM.. Would not make it to witness. Gave ok to Run MIT Test. Ran MIT Test. Pres csg to 560 #'s held. 580 # at 30 min. RD Pump truck. RDPU 5:00 pm. POL well @ 4:15 pm.

End of Report.

