

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM 89051

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Devon Energy Production Company, L.P.3a. Address  
20 North Broadway, Oklahoma City, OK 731023b. Phone No. (include area code)  
405-235-36114. Location of Well (Footage, Sec., T.R.M., or Survey Description)  
SL: 1200 FSL & 330 FEL SEC 24 T22S R30E Unit P

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Apache 24 Fed 19. API Well No.  
30-015-2758710. Field and Pool or Exploratory Area  
Los Medanos North (Strawn)11. Country or Parish, State  
Eddy County NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to plug back Strawn perms and recomplete to the 3rd & 1st Bone Springs as follows:

- 1) MIRU PU. Top Kill well w/ 2% KCL. ND WH. NU BOP. POOH w/tbg.
- 2) MIRU WL. RIH & set 4 1/2" CIBP @ ~12,530'. Dump 35' cmt. RIH w/ " CIBP & set @ ~11,200'. Dump 35' cmt & PT csg to 4500#. - See COA
- 3) RIH w/ slick gun & perf 3rd Bone Spring Sand w 11,020-30' @ 3 spf: Total 30 shots. RDMO WL.
- 4) RIH w/ 2 7/8" OR 3 1/2" WS (whichever available) and 7" 10K HD pkr and Hydrotest tbg to 8500#s below slips. Set pkr @ 10,935'.
- 5) MIRU BJ acidize w/ 7 1/2% Pentol acid w/ BS. Reset pkr & swab. Hold 1500#s on backside. Frac dn WS per BJ.
- 6) FWB. RIH w/ sand line & swab. POOH w/ tbg, pkr & RBP.
- 7) RU WL. Set CBP @ ~10,500'. RIH w/ 4 1/2" slick gun & perf 9846-52'; 9855-59'; 9863-65' @ 2spf & 9874-76'; 9881-86' @ 4 spf: total 52 shots. RD WL.
- 8) RIH w/pkr & set @ 9766'. RU BJ & acidize w/ 7 1/2% Pentol acid w/ BS. Reset pkr & swab. Hold 1500#s on backside; frac dn WS per BJ. FWB.
- 9) RIH w/ sand line & swab. POOH w/ tbg, pkr & RBP.
- 10) RDMO PU. ND BOP. NU WH.

Accepted for record - NMOCD

JJD 5-4-11

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Judy A. Barnett

Title Regulatory Specialist

Signature

Date 03/15/2011

RECEIVED

MAY 03 2011

NMOCD ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APR 27 2011

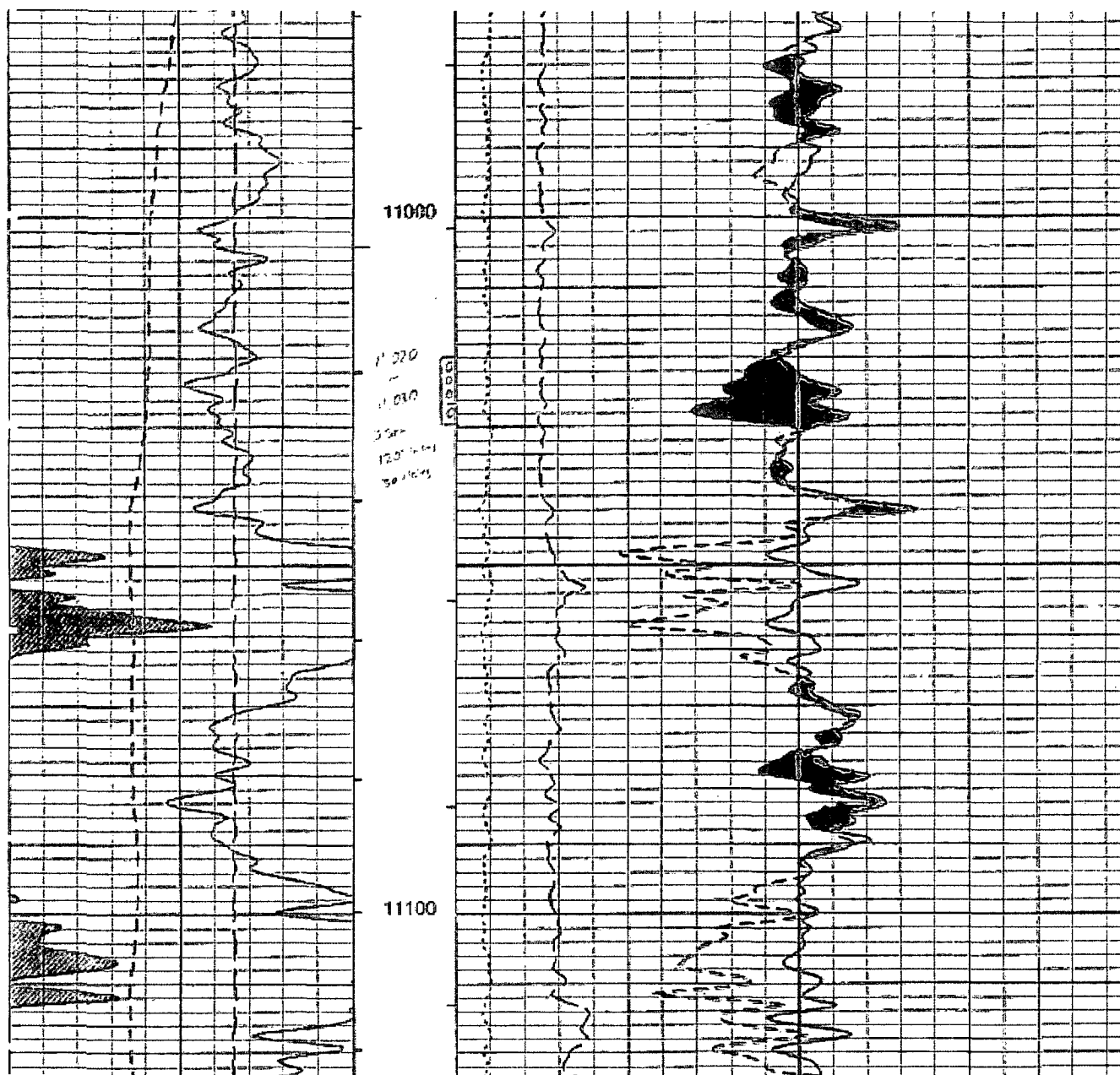
/s/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

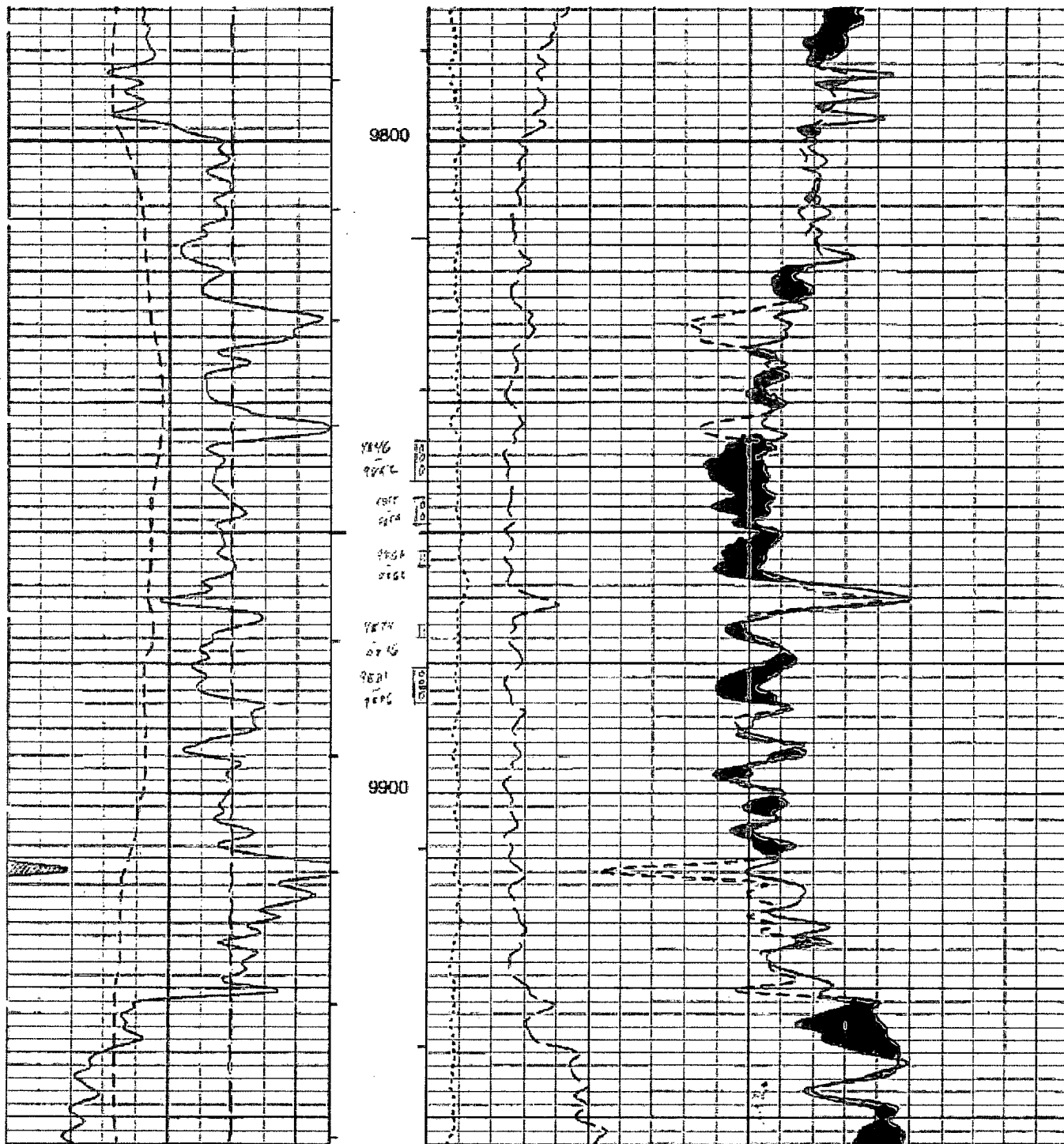
(Instructions on page 2)

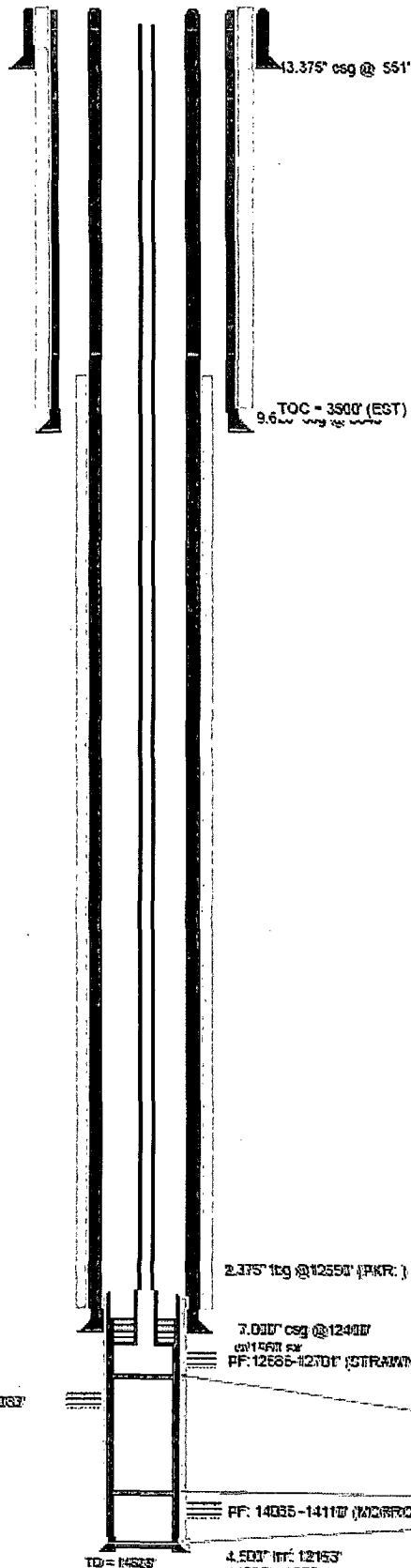
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

### 3<sup>rd</sup> Bone Spring Sand



# 1<sup>st</sup> Bone Spring Sand





DEVON ENERGY CORP. APACHE 24 FEDERAL #1 (GAS)  
 LOS MEDANOS NORTH Field, EDDY Co., NM Area: INGLE WELLS/SAN  
 1200' FSL, 330' FEL, Sec 24, 22S 30E. Elev: 3424.0' (0.0' AKB)

Last updated by:  
 Jim Cromer 02/08/2007

Surface Casing Record  
 13.375' 54.50# K-55/ 8RD @ 551'

Intermediate Casing Record  
 9.625' 40.00# K-55/ 8RD @ 3840'

Production Casing Record  
 7.00' 17.00# / @ 12400'

Production Liner Record  
 4.50' 13.50# S-95/ 8RD @ 12163'-14520'

Tubing Record  
 2.375' 0.00# / @ 12550'

#### Well History (spudded 08/01/1993):

10/21/1993 - DC. Set 7" csg @ 12400' cmt w/ 1860 sx.  
 Complete MORROW 14086'- 14110'. (IP 0 BO, 5123 MCF, 0 BW).

11/94: complete ATOKA 13074'- 13083'. ACID 13074'-  
 13083' w/ 500 G.

5/22/96: Set a blanking plug in pkr @ 12,844'. Complete  
 STRAWN 12686'- 13083'. Natural completion. (IP 0 BO,  
 2131 MCF, 0 BW).

12/07 - Swab. FL @ 2500'. Made 5 runs, recover 4 bbl fluid.  
 Strong blow after each run.

13074-13083'  
 (ATOKA)

#### Plugs:

-CEP @12931'

-CEP @13831'

-FLTC @14173'

#### Part Detail

Interval	set	date
12686-12701'	0	08
13074-13083'	0	08
14086-14110'	0	08

Comments:

TO = 14525'  
 4.500' int: 12163'  
 API# 30-015-27587  
 Current status: FLOW